# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

# Form 10-Q

(Mark One)

ý QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2014

Or

# TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from

Commission file number: 001-32312

to

# **Novelis Inc.**

(Exact name of registrant as specified in its charter)

Canada

(State or other jurisdiction of incorporation or organization)

3560 Lenox Road, Suite 2000 Atlanta, Georgia (Address of principal executive offices)

Telephone: (404) 760-4000

(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  $\circ$  No "

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes  $\circ$  No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer

Non-accelerated filer

ý (Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes "No ý

As of August 6, 2014, the registrant had 1,000 shares of common stock, no par value, outstanding. All of the registrant's outstanding shares were held indirectly by Hindalco Industries Ltd., the registrant's parent company.

98-0442987 (I.R.S. Employer Identification Number)

> 30326 (Zip Code)

Accelerated filer

Smaller reporting company

# Novelis Inc.

# TABLE OF CONTENTS

# PART I. FINANCIAL INFORMATION

<u>Item 1.</u>	Financial Statements (unaudited)	<u>3</u>
	Condensed Consolidated Statements of Operations (unaudited)	<u>3</u>
	Condensed Consolidated Statements of Comprehensive Income (Loss) (unaudited)	<u>4</u>
	Condensed Consolidated Balance Sheets (unaudited)	<u>5</u>
	Condensed Consolidated Statements of Cash Flows (unaudited)	<u>6</u>
	Condensed Consolidated Statement of Equity (unaudited)	<u>7</u>
	Notes to the Condensed Consolidated Financial Statements (unaudited)	<u>8</u>
<u>Item 2.</u>	Management's Discussion and Analysis of Financial Condition and Results of Operations	<u>51</u>
<u>Item 3.</u>	Quantitative and Qualitative Disclosures About Market Risk	<u>76</u>
<u>Item 4.</u>	Controls and Procedures	<u>79</u>

# PART II. OTHER INFORMATION

<u>Item 1.</u>	Legal Proceedings	<u>80</u>
<u>Item 1A.</u>	Risk Factors	<u>80</u>
<u>Item 6.</u>	Exhibits	<u>81</u>

# PART I. FINANCIAL INFORMATION

Item 1. Financial Statements (unaudited)

# Novelis Inc. CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (unaudited) (in millions)

	Three Months	s Ended June 30,
	2014	2013
Net sales	\$ 2,680	\$ 2,401
Cost of goods sold (exclusive of depreciation and amortization)	2,329	2,098
Selling, general and administrative expenses	108	120
Depreciation and amortization	89	77
Research and development expenses	12	10
Interest expense and amortization of debt issuance costs	81	76
Gain on assets held for sale	(11)	—
Restructuring and impairment, net	6	9
Equity in net loss of non-consolidated affiliates	2	4
Other expense (income), net	5	(10)
	2,621	2,384
Income before income taxes	59	17
Income tax provision	24	3
Net income	35	14
Net income attributable to noncontrolling interests	—	—
Net income attributable to our common shareholder	\$ 35	\$ 14

See accompanying notes to the condensed consolidated financial statements.

# Novelis Inc. CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS) (unaudited) (in millions)

	Three	Months Ended June 3	0, 2014	Three Months Ended June 30, 2013						
	Attributable to Our Common Shareholder	Attributable to Noncontrolling Interests	Total	Attributable to Our Common Shareholder	Attributable to Noncontrolling Interests	Total				
Net income	\$ 35	\$ —	\$ 35	\$ 14	\$	\$ 14				
Other comprehensive income (loss):										
Currency translation adjustment	26	1	27	(2)	(1)	(3)				
Net change in fair value of effective portion of cash flow hedges	13	_	13	(46)	_	(46)				
Net change in pension and other benefits	(13)	_	(13)	6	—	6				
Other comprehensive income (loss) before income tax effect	26	1	27	(42)	(1)	(43)				
Income tax benefit related to items of other comprehensive loss	(5)	_	(5)	_	_	_				
Other comprehensive income (loss), net of tax	31	1	32	(42)	(1)	(43)				
Comprehensive income (loss)	\$ 66	\$ 1	\$ 67	\$ (28)	\$ (1)	\$ (29)				

See accompanying notes to the condensed consolidated financial statements.

# Novelis Inc. CONDENSED CONSOLIDATED BALANCE SHEETS (unaudited) (in millions, except number of shares)

	June 30, 2014		March 31, 2014
ASSETS			
Current assets			
Cash and cash equivalents	\$ 337	\$	509
Accounts receivable, net			
- third parties (net of uncollectible accounts of \$4 as of June 30, 2014 and March 31, 2014)	1,557		1,382
— related parties	61		54
Inventories	1,295		1,173
Prepaid expenses and other current assets	114		101
Fair value of derivative instruments	67		51
Deferred income tax assets	101		101
Assets held for sale	72		102
Total current assets	 3,604		3,473
Property, plant and equipment, net	3,575		3,513
Goodwill	608		611
Intangible assets, net	626		640
Investment in and advances to non-consolidated affiliates	607		612
Deferred income tax assets	80		80
Other long-term assets			
— third parties	183		173
— related parties	21		12
Total assets	\$ 9,304	\$	9,114
LIABILITIES AND SHAREHOLDER'S EQUITY			
Current liabilities			
Current portion of long-term debt	\$ 95	\$	92
Short-term borrowings	956		723
Accounts payable			
— third parties	1,651		1,418
— related parties	56		53
Fair value of derivative instruments	65		60
Accrued expenses and other current liabilities			
— third parties	455		547
— related party	_		250
Deferred income tax liabilities	19		16
Liabilities held for sale	_		11
Total current liabilities	 3,297	· ·	3,170
Long-term debt, net of current portion	4,350		4,359
Deferred income tax liabilities	421		425
Accrued postretirement benefits	632		621
Other long-term liabilities	269		271
Total liabilities	 8,969	. <u> </u>	8,846
Commitments and contingencies	 		-,
Shareholder's equity			
Common stock, no par value; unlimited number of shares authorized; 1,000 shares issued and outstanding as of June 30, 2014 and March 31,			
2014	_		_
Additional paidin capital	1,404		1,404
Accumulated deficit	(1,038)		(1,073)
Accumulated other comprehensive loss	(60)		(91)
Total equity of our common shareholder	306		240
Noncontrolling interests	29		28
Total equity	335		268
Total liabilities and equity	\$ 9,304	\$	9,114

See accompanying notes to the condensed consolidated financial statements.

# Novelis Inc. CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (unaudited) (in millions)

	Three Months Ended June 30,		
		2014	2013
OPERATING ACTIVITIES			
Net income	\$	35	\$ 14
Adjustments to determine net cash used in operating activities:			
Depreciation and amortization		89	77
(Gain) loss on unrealized derivatives and other realized derivatives in investing activities, net		(8)	23
Gain on assets held for sale		(11)	
Deferred income taxes		3	(76
Amortization of fair value adjustments		3	3
Equity in net loss of non-consolidated affiliates		2	4
Gain on foreign exchange remeasurement of debt		—	(2
Loss on sale of assets		1	1
Amortization of debt issuance costs and carrying value adjustment		6	6
Other, net		(1)	(1
Changes in assets and liabilities including assets and liabilities held for sale (net of effects from divestitures):			
Accounts receivable		(169)	(29
Inventories		(116)	12
Accounts payable		245	(149
Other current assets		(14)	3
Other current liabilities		(84)	13
Other noncurrent assets		(10)	2
Other noncurrent liabilities		5	(3
Net cash used in operating activities		(24)	(102
INVESTING ACTIVITIES			
Capital expenditures		(138)	(181
Proceeds from sales of assets, net of transaction fees		34	
Outflows from investments in and advances to non-consolidated affiliates, net		(16)	
Proceeds (outflows) from settlement of other undesignated derivative instruments, net		1	(6
Net cash used in investing activities		(119)	(187
FINANCING ACTIVITIES			
Proceeds from issuance of debt		105	42
Principal payments		(53)	(17
Short-term borrowings, net		166	219
Return of capital to our common shareholder		(250)	
Debt issuance costs		_	(7
Net cash (used in) provided by financing activities		(32)	237
Net decrease in cash and cash equivalents		(175)	(52
Effect of exchange rate changes on cash		3	
Cash and cash equivalents — beginning of period		509	301
Cash and cash equivalents — end of period	\$	337	\$ 249

See accompanying notes to the condensed consolidated financial statements.

# Novelis Inc. CONDENSED CONSOLIDATED STATEMENT OF EQUITY (unaudited) (in millions, except number of shares)

			Equ	ity of ou	Common Sh	areh	nolder					
_	Common Stock						-	Non-				
	Shares		Amount		ditional in Capital		Accumulated Deficit	Comprehensive Income (Loss) (AOCI)		controlling Interests	To	otal Equity
Balance as of March 31, 2014	1,000	\$	_	\$	1,404	\$	(1,073)	\$ (91)	\$	28	\$	268
Net income attributable to our common shareholder	_		_		_		35	_		_		35
Net income attributable to noncontrolling interests	_		_		_		_	_		_		_
Currency translation adjustment, net of tax provision of \$ — included in AOCI			_		_			26		1		27
Change in fair value of effective portion of cash flow hedges, net of tax provision of \$ — included in AOCI	_		_		_		_	13		_		13
Change in pension and other benefits, net of tax benefit of \$5 included in AOCI			_		_		_	(8)				(8)
Balance as of June 30, 2014	1,000	\$		\$	1,404	\$	(1,038)	\$ (60)	\$	29	\$	335

See accompanying notes to the condensed consolidated financial statements.

### 1. BUSINESS AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

References herein to "Novelis," the "Company," "we," "our," or "us" refer to Novelis Inc. and its subsidiaries unless the context specifically indicates otherwise. References herein to "Hindalco" refer to Hindalco Industries Limited, our indirect parent company.

### **Organization and Description of Business**

We produce aluminum sheet and light gauge products for use in the packaging market, which includes beverage and food can and foil products, as well as for use in the transportation, electronics, architectural and industrial product markets. We also have recycling operations in many of our plants to recycle post-consumer aluminum, such as used-beverage cans (UBCs) and post-industrial aluminum, such as class scrap. As of June 30, 2014, we had manufacturing operations in nine countries on four continents: North America, South America, Asia and Europe; through 24 operating facilities, including recycling operations in ten of these plants. In addition to aluminum rolled products plants, our South American businesses include primary aluminum smelting and power generation facilities.

The accompanying unaudited condensed consolidated financial statements should be read in conjunction with our audited consolidated financial statements and accompanying notes in our Annual Report on Form 10-K for the year ended March 31, 2014 filed with the United States Securities and Exchange Commission (SEC) on May 16, 2014. Management believes that all adjustments necessary for the fair statement of results, consisting of normally recurring items, have been included in the unaudited condensed consolidated financial statements for the interim periods presented.

#### **Consolidation Policy**

Our condensed consolidated financial statements include the assets, liabilities, revenues and expenses of all wholly-owned subsidiaries and majority-owned subsidiaries over which we exercise control and entities in which we have a controlling financial interest or are deemed to be the primary beneficiary. We eliminate all significant intercompany accounts and transactions from our condensed consolidated financial statements.

We use the equity method to account for our investments in entities that we do not control, but where we have the ability to exercise significant influence over operating and financial policies. Consolidated "Net income attributable to our common shareholder" includes our share of net income (loss) of these entities. The difference between consolidation and the equity method impacts certain of our financial ratios because of the presentation of the detailed line items reported in the consolidated financial statements for consolidated entities, compared to a two-line presentation of "Investment in and advances to non–consolidated affiliates" and "Equity in net loss of non-consolidated affiliates."

#### Use of Estimates and Assumptions

The preparation of our condensed consolidated financial statements in conformity with accounting principles generally accepted in the United States of America (GAAP) requires us to make estimates and assumptions. These estimates and assumptions affect the reported amounts of assets and liabilities and the disclosures of contingent assets and liabilities as of the date of the financial statements, and the reported amounts of revenues and expenses during the reporting periods. The principal areas of judgment relate to (1) the fair value of derivative financial instruments; (2) impairment of goodwill; (3) impairment of long lived assets and other intangible assets; (4) impairment of and assessment of consolidation of equity investments; (5) actuarial assumptions related to pension and other postretirement benefit plans; (6) tax uncertainties and valuation allowances; and (7) assessment of loss contingencies, including environmental and litigation liabilities. Future events and their effects cannot be predicted with certainty, and accordingly, our accounting estimates require the exercise of judgment. The accounting estimates used in the preparation of our condensed consolidated financial statements will change as new events occur, as more experience is acquired, as additional information is obtained and as our operating environment changes. We evaluate and update our assumptions and estimates on an ongoing basis and may employ outside experts to assist in our evaluations. Actual results could differ from our estimates.



#### **Recently Adopted Accounting Standards**

Effective for the first quarter of fiscal 2015, we adopted Financial Accounting Standards Board ASU No. 2013-11, *Income Taxes (Topic 740): Presentation of an Unrecognized Tax Benefit When a Net Operating Loss Carryforward, a Similar Tax Loss, or a Tax Credit Carryforward Exists.* The amendments in this update provide guidance on the presentation of unrecognized tax benefits and will better reflect the manner in which an entity would settle, at the reporting date, any additional income taxes that would result from the disallowance of a tax position when net operating loss carryforwards, similar tax losses, or tax credit carryforwards exist. The adoption of this standard had an insignificant impact on our consolidated financial position.

#### **Recently Issued Accounting Standards**

In March 2013, the FASB issued ASU No. 2013-05, Foreign Currency Matters (Topic 830): Parent's Accounting for the Cumulative Translation Adjustment upon Derecognition of Certain Subsidiaries or Groups of Assets within a Foreign Entity or of an Investment in a Foreign Entity. The amendments in this update provide clarification regarding the release of a cumulative translation adjustment into net income when a parent either sells a part or all of its investment in a foreign entity or no longer holds a controlling financial interest in a subsidiary or group of assets within a foreign entity. The guidance will be effective for annual reporting periods beginning after December 15, 2014, and interim periods within those annual periods. We will adopt this standard prospectively in our first quarter ending June 30, 2015 and our current accounting policies comply with this guidance. Therefore, this will not have a material impact to our historical financial statements.

In April 2014, the FASB issued ASU No. 2014-08, *Presentation of Financial Statements (Topic 205) and Property, Plant, and Equipment (Topic 360): Reporting Discontinued Operations and Disclosures of Disposals of Components of an Entity.* The amendments in this update change the criteria for determining which disposals can be presented as discontinued operations and modify related disclosure requirements. Under the revised standard, a discontinued operation is (1) a component of an entity or group of components that has been disposed of by sale, disposed of other than by sale or is classified as held for sale that represents a strategic shift that has or will have a major effect on an entity's operations and financial results or (2) an acquired business or nonprofit activity that is classified as held for sale on the date of the acquisition. The guidance is effective for annual periods beginning on or after December 15, 2014 and interim periods within that year. The guidance will be applied prospectively. Early adoption is permitted but only for disposals (or classifications as held for sale) that have not been reported in financial statements previously issued or available for issue. We will adopt this standard prospectively in our first quarter ending June 30, 2015 on future disposals. The accounting treatment and classification of future disposals under this new standard could differ from our current treatment and classification of disposals in our current consolidated financial statements.

In May 2014, the FASB issued ASU 2014-09, *Revenue from Contracts with Customers (ASC 606)*, which, when effective, will supersede the guidance in former ASC 605, *Revenue Recognition*. The new guidance requires entities to recognize revenue based on the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. The guidance is effective for annual periods beginning on or after December 31, 2016 and interim periods within that year. Early adoption is not permitted. We will adopt this standard in our first quarter ending June 30, 2017. We are currently evaluating the impact of this standard on our consolidated financial position and results of operations.

# 2. RESTRUCTURING AND IMPAIRMENT

"Restructuring and impairment, net" for the three months ended June 30, 2014 and 2013 was \$6 million and \$9 million, respectively.

The following table summarizes our restructuring liability activity and other impairment charges (in millions).

	Total restructuring liabilities		Other restructuring charges (A)			Total restructuring charges			Other impairments (B)			Total restructuring and impairments, net		
Balance as of March 31, 2014	\$	47												
Expenses		6	\$		_	\$		6	\$		\$	6		
Cash payments		(7)												
Balance as of June 30, 2014	\$	46												

(A) Other restructuring charges include period expenses that were not recorded through the restructuring liability and impairments related to a restructuring activity.

(B) Other impairment charges not related to a restructuring activity.

As of June 30, 2014, \$27 million of restructuring liabilities was classified as short-term and was included in "Accrued expenses and other current liabilities" and \$19 million was classified as long-term and was included in "Other long-term liabilities" on our condensed consolidated balance sheet.

# North America

The following table summarizes our restructuring activity for the North America segment by plan (in millions).

		nths Ended e 30, Year E	nded March 31,	Prior to April 1,	
	20	14	2014	2013	
Restructuring charges - North America					
Saguenay Plant Closure:					
Severance	\$	— \$	—	\$ 5	
Fixed asset impairment (A)		—	—	28	
Other exit related costs		—	1	—	
Period expenses (A)		—	1	3	
Relocation of R&D operations to Kennesaw, Georgia Severance Relocation costs		-	1	11	
Period expenses (A)		—	1	—	
Total restructuring charges - North America	\$	\$	5	\$ 47	
Restructuring payments - North America					
Severance	\$	— \$	(4)		
Other		_	(2)		
Total restructuring payments - North America	\$	\$	(6)		

(A) These charges were not recorded through the restructuring liability.

In fiscal 2012, we closed our Saguenay Works facility and relocated our North America research and development operations to a new global research and technology facility in Kennesaw, Georgia. As of June 30, 2014, the restructuring liability for the North America segment was \$4 million, which relates to \$3 million of severance charges and \$1 million of other exit related costs.

Europe

The following table summarizes our restructuring activity for the Europe segment by plan (in millions).

		Three Months Ended June 30,		led March 31,	Prior to April 1,		
	201	4		2014		2013	
Restructuring charges - Europe							
Business optimization							
Severance	\$	3	\$	26	\$	16	
Pension settlement loss (A)		—		1		—	
Total restructuring charges - Europe	\$	3	\$	27	\$	16	
Total restructuring payments - Europe							
Severance	\$	(6)	\$	(18)			
Other		—		(1)			
Total restructuring payments - Europe	\$	(6)	\$	(19)			

(A) These charges were not recorded through the restructuring liability.

The business optimization actions include the shutdown of facilities, staff rationalization and other activities to optimize our business in Europe. As of June 30, 2014, the restructuring liability for the Europe segment was \$15 million and relates to \$14 million of severance charges and \$1 million of environmental remediation liabilities and other costs.

#### South America

The following table summarizes our restructuring activity for the South America segment by plan (in millions).

2014	2012	
	2013	
2	\$ 3	
_	1	
1	5	
16	_	
—	7	
_	7	
—	6	
19	\$ 29	
(4)		
(4)		
(8)		
	(4) (4)	

(A) These charges were not recorded through the restructuring liability.

The non-core asset charges, including the shut down of one of our primary aluminum smelter lines in Ouro Preto, Brazil, were recorded as we take steps in aligning our global strategy on the premium markets of beverage cans, automobiles, and specialty products. In fiscal 2011, we closed our primary aluminum smelter in Aratu, Brazil. For further information on environmental charges see, Note 16 – Commitments and Contingencies.

As of June 30, 2014, the restructuring liability for the South America segment was \$26 million and relates to \$19 million of environmental charges, \$1 million of contract termination charges, and \$6 million of other exit related costs.



# Corporate

The following table summarizes our restructuring activity for the Corporate operations by plan (in millions).

	Teal Endeu	March 31,	Prior to April 1,	
014	201	4	2013	
_	\$	_	\$	5
_	\$	(1)		
_	\$	(1)		
			<u> </u>	<u>     014     2014     2013         </u>

The other relocation costs relate to lease termination costs incurred in the relocation of our global headquarters to a new facility in Atlanta, Georgia and contract termination fees. As of June 30, 2014, the restructuring liability for the Corporate segment was \$1 million.

### 3. INVENTORIES

"Inventories" consist of the following (in millions).

	June 30, 2014	March 31, 2014
Finished goods	\$ 325	\$ 259
Work in process	480	419
Raw materials	372	382
Supplies	118	113
Inventories	\$ 1,295	\$ 1,173

Certain amounts within the components of "Inventories" as of March 31, 2014 have been revised. The immaterial revision had no impact on total "Inventories" as presented in the historical footnote or consolidated balance sheet.

# 4. ASSETS HELD FOR SALE

We are focused on capturing the global growth we see in our premium product markets of beverage can, automotive and specialties. We continually analyze our product portfolio to ensure we are focused on growing in attractive market segments. The following transactions relate to exiting certain non-core operations and are steps in aligning our growth strategy on the premium product markets.

In March 2014, we made a decision to sell our hydroelectric power generation operations, including our investment in the Consorcio Candonga joint venture, in Brazil. In April 2014, we entered into agreements to sell the hydroelectric generation operations and our share of the Consorcio Candonga joint venture to two separate parties. The sale is expected to take place within the next twelve months and is pending regulatory approval. The related assets of \$72 million have been classified as "Assets held for sale" in our condensed consolidated balance sheets as of June 30, 2014. The estimated fair market value of the hydroelectric power assets is in excess of the net book value.

In May 2014, we recognized a \$4 million "Gain on assets held for sale" in the condensed consolidated statements of operations upon receipt of a non-refundable milestone payment related to a land and mining rights sale agreement in Brazil. We expect to receive an additional \$4 million within this fiscal year.

In June 2014, we sold our consumer foil operations in North America to a third party for \$31 million in cash (exclusive of transaction fees), \$1 million of which is classified as "Accounts receivable, net - third parties" in our condensed consolidated balance sheets. We recognized a \$7 million "Gain on assets held for sale" in the condensed consolidated statements of operations in the three months ended June 30, 2014. As of March 31, 2014, these assets and liabilities were classified as "Assets held for sale" and "Liabilities held for sale" in our condensed consolidated balance sheets.

The following table summarizes the carrying amounts of the major classes of assets and liabilities held for sale (in millions).

	June 30, 2014	March 31, 2014
Assets held for sale		
Accounts receivable	\$ 	\$ 10
Inventories	—	15
Prepaid expenses and other current assets		1
Property, plant and equipment, net	32	37
Investment in and advances to non-consolidated affiliates	 40	39
Total assets held for sale	\$ 72	\$ 102
Liabilities held for sale		
Accounts payable	\$ _	\$ 4
Accrued expenses and other current liabilities	 	7
Total liabilities held for sale	\$ 	\$ 11

### 5. CONSOLIDATION

# Variable Interest Entities (VIE)

The entity that has a controlling financial interest in a VIE is referred to as the primary beneficiary and consolidates the VIE. An entity is deemed to have a controlling financial interest and is the primary beneficiary of a VIE if it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance and an obligation to absorb losses or the right to receive benefits that could potentially be significant to the VIE.

We have a joint interest in Logan Aluminum Inc. (Logan) with Tri-Arrows Aluminum Inc. (Tri-Arrows). Logan processes metal received from Novelis and Tri-Arrows and charges the respective partner a fee to cover expenses. Logan is thinly capitalized and relies on the regular reimbursement of costs and expenses by Novelis and Tri-Arrows to fund its operations. This reimbursement is considered a variable interest as it constitutes a form of financing of the activities of Logan. Other than these contractually required reimbursements, we do not provide other material support to Logan. Logan's creditors do not have recourse to our general credit.

We have a majority voting right on Logan's board of directors and have the ability to direct the majority of Logan's production operations. We also have the ability to take the majority share of production and associated costs. These facts qualify Novelis as Logan's primary beneficiary and this entity is consolidated for all periods presented. All significant intercompany transactions and balances have been eliminated.

The following table summarizes the carrying value and classification of assets and liabilities owned by the Logan joint venture and consolidated in our condensed consolidated balance sheets (in millions). There are significant other assets used in the operations of Logan that are not part of the joint venture, as they are directly owned and consolidated by Novelis or Tri-Arrows.

	Ju	ne 30, 2014	March 31, 2014
Assets			
Current assets			
Cash and cash equivalents	\$	— \$	1
Accounts receivable		39	38
Inventories		45	42
Prepaid expenses and other current assets		1	1
Total current assets		85	82
Property, plant and equipment, net		11	14
Goodwill		12	12
Deferred income taxes		65	63
Other long-term assets		2	3
Total assets	\$	175 \$	174
Liabilities			
Current liabilities			
Accounts payable	\$	25 \$	26
Accrued expenses and other current liabilities		13	13
Total current liabilities		38	39
Accrued postretirement benefits		144	141
Other long-term liabilities		2	2
Total liabilities	\$	184 \$	182

# 6. INVESTMENT IN AND ADVANCES TO NON-CONSOLIDATED AFFILIATES AND RELATED PARTY TRANSACTIONS

Included in the accompanying condensed consolidated financial statements are transactions and balances arising from businesses we conduct with our nonconsolidated affiliates, which we classify as related party transactions and balances.

The following table summarizes the results of operations of our equity method affiliates in aggregate for the three months ended June 30, 2014 and 2013; and the nature and amounts of significant transactions that we had with our non-consolidated affiliates (in millions). The amounts in the table below are disclosed at 100% of the operating results of these affiliates.

	·	Three Months Ended June 30,			
	201	4	2013		
Net sales	\$	138 \$	5 131		
Costs and expenses related to net sales		146	127		
(Benefit) provision for taxes on income		(2)	4		
Net loss	\$	(6) \$	S —		
Purchase of tolling services from Aluminium Norf GmbH (Norf)	\$	69 \$	66		

The following table describes the period-end account balances that we had with these non-consolidated affiliates, shown as related party balances in the accompanying condensed consolidated balance sheets (in millions). We had no other material related party balances with non-consolidated affiliates.

	June 30, 2014	March 31, 2014
Accounts receivable-related parties	\$ 61	\$ 54
Other long-term assets-related parties	\$ 21	\$ 12
Accounts payable-related parties	\$ 56	\$ 53

We earned less than \$1 million of interest income on a loan due from a non-consolidated affiliate, Aluminium Norf GmbH (Alunorf), during the three months ended June 30, 2014 and three months ended June 30, 2013. We believe collection of the full receivable from Alunorf is probable; thus no allowance for loan loss was provided for this loan as of June 30, 2014 and March 31, 2014.

We have guaranteed the indebtedness for a credit facility on behalf of Alunorf. The guarantee is limited to 50% of the outstanding debt, not to exceed 6 million euros. As of June 30, 2014, there were no amounts outstanding under our guarantee with Alunorf. We have also guaranteed the payment of early retirement benefits on behalf of Alunorf. As of June 30, 2014, this guarantee totaled \$4 million (3 million euros).

#### Transactions with Hindalco and AV Metals Inc.

We occasionally have related party transactions with our parent company, Hindalco. During the three months ended June 30, 2014 and 2013, "Net sales" were less than \$1 million between Novelis and our indirect parent. As of June 30, 2014 and March 31, 2014, there were no "Accounts receivable, net" outstanding related to transactions with Hindalco.

On April 30, 2014, we paid a return of capital to our shareholder, AV Metals Inc., in the amount of \$250 million, which was declared in March 2014. The \$250 million return of capital was recorded as "Accrued expense and other current liabilities" as of March 31, 2014 in our condensed consolidated balance sheets.

# 7. DEBT

Debt consisted of the following (in millions).

			June 30, 2014				March 31, 2014				
-	Interest Rates (A)	Principal	Unamortized Carrying Value Adjustments		Carrying Value	g	Principal	Unamortized Carrying Value Adjustments		(	Carrying Value
Third party debt:									_		
Short term borrowings	3.58%	\$ 956	\$ —		\$ 95	56	\$ 723	\$ —		\$	723
Novelis Inc.											
Floating rate Term Loan Facility, due March 2017	3.75%	1,745	(19)	(B)	1,72	26	1,749	(20	) (B)		1,729
8.375% Senior Notes, due December 2017	8.375%	1,100	_		1,10	00	1,100	_			1,100
8.75% Senior Notes, due December 2020	8.75%	1,400	_		1,40	00	1,400	_			1,400
Capital lease obligations, due through July 2017	3.64%	10	_		1	10	11	_			11
Novelis Korea Limited											
Loans, due December 2014 through December 2015 (KRW 162 billion)	3.58%	160	_		16	50	155	_			155
Novelis Switzerland S.A.											
Capital lease obligation, due through December 2019 (Swiss francs (CHF) 31 million)	7.50%	35	(1)	(C)	3	34	36	(1	) (C)		35
Novelis do Brasil Ltda.											
BNDES loans, due February 2015 through April 2021 (BRL 27 million)	6.29%	12	(2)	(D)	]	10	13	(2	) (D)		11
Other											
Other debt, due through December 2020	5.74%	5	_			5	10	_			10
Total debt		5,423	(22)		5,40	)1	5,197	(23	)		5,174
Less: Short-term borrowings		(956)	—		(95	56)	(723)	_			(723)
Current portion of long term debt		(95)			(9	95)	(92)				(92)
Long-term debt, net of current portion		\$ 4,372	\$ (22)		\$ 4,35	50	\$ 4,382	\$ (23	)	\$	4,359

- (A) Interest rates are the fixed or variable rates as specified in the debt instruments (not the effective interest rate) as of June 30, 2014, and therefore, exclude the effects of related interest rate swaps, accretion/amortization of fair value adjustments as a result of purchase accounting in connection with Hindalco's purchase of Novelis and accretion/amortization of debt issuance costs related to the debt exchange completed in fiscal 2009 and the series of refinancing transactions and additional borrowings we completed in fiscal 2011, 2012 and 2013. We present stated rates of interest because they reflect the rate at which cash will be paid for future debt service.
- (B) Debt existing at the time of Hindalco's purchase of Novelis was recorded at fair value. In connection with a series of refinancing transactions, a portion of the historical fair value adjustments were allocated to the Term Loan Facility, resulting in carrying value adjustments on this debt obligation. The unamortized carrying value also includes an issuance discount.
- (C) Debt existing at the time of Hindalco's purchase of Novelis was recorded at fair value resulting in carrying value adjustments to our capital lease obligations in Novelis Switzerland.
- (D) The unamortized carrying value includes issuance discounts related to the difference resulting from the contractual rates of interest specified in the instruments that are lower than the market rates of interest upon issuance.

Principal repayment requirements for our total debt over the next five years and thereafter (excluding unamortized carrying value adjustments and using exchange rates as of June 30, 2014 for our debt denominated in foreign currencies) are as follows (in millions).

As of June 30, 2014	Amount
Short-term borrowings and current portion of long-term debt due within one year	\$ 1,051
2 years	126
3 years	1,720
4 years	1,109
5 years	9
Thereafter	1,408
Total	\$ 5,423

# Senior Secured Credit Facilities

As of June 30, 2014, the senior secured credit facilities consisted of (1) a \$1.7 billion four year secured term loan credit facility (Term Loan Facility) and (2) a \$1.0 billion five-year asset based loan facility (ABL Revolver) which has a provision that allows the facility to be increased by an additional \$500 million. The Term Loan Facility interest rate is equal to LIBOR (with a floor of 1%) plus a spread of 2.75%, at all times.

In May 13, 2013, we amended and extended our asset based loan facility (ABL Facility) by entering into a \$1.0 billion, five-year, Senior Secured ABL Revolver bearing an interest rate of LIBOR plus a spread of 1.75% to 2.25% plus a prime spread of 0.75% to 1.25% based on excess availability. The ABL Revolver has a provision that allows the facility to be increased by an additional \$500 million. The ABL Revolver has various customary covenants including maintaining a minimum fixed charge coverage ratio of 1.25 to 1 if excess availability is less than the greater of (1) \$110 million and (2) 15% of the lesser of (a) the Credit Facility and (b) the borrowing base. The fixed charge coverage ratio will be equal to the ratio of (1) (a) ABL defined EBITDA less (b) maintenance capital expenditures less (c) cash taxes; to (2) (a) interest expense plus (b) scheduled principal payments plus (c) dividends to the Company's direct holding company to pay certain taxes, operating expenses and management fees and repurchases of equity interests from employees, officers and directors. The facility matures on May 13, 2018; provided that, in the event that any of the Notes or the ABL Revolver are outstanding (and not refinanced with a maturity date later than November 13, 2018) 90 days prior to their respective maturity dates, then the ABL Revolver will mature 90 days prior to the maturity date for the Notes or the Term Loan Facility; unless excess availability under the ABL Revolver is at least (i) 25% of the lesser of (x) the total ABL Revolver commitment and (y) the then applicable borrowing base and (ii) 20% of the lesser of (x) the total ABL Revolver commitment and (y) the then applicable borrowing base and (ii) 20% of the lesser of (x) the total ABL Revolver commitment and (y) the then applicable borrowing base and (ii) 20% of the lesser of (x) the total ABL Revolver commitment and (y) the then applicable borrowing base and (ii) 20% of the lesser of (x) the total ABL Revolver commitment and (y) the then applicable borrowing ba

The senior secured credit facilities contain various affirmative covenants, including covenants with respect to our financial statements, litigation and other reporting requirements, insurance, payment of taxes, employee benefits and (subject to certain limitations) causing new subsidiaries to pledge collateral and guarantee our obligations. The senior secured credit facilities also include various customary negative covenants and events of default, including limitations on our ability to (1) make certain restricted payments, (2) incur additional indebtedness, (3) sell certain assets, (4) enter into sale and leaseback transactions, (5) make investments, loans and advances, (6) pay dividends or returns of capital and distributions beyond certain amounts, (7) engage in mergers, amalgamations or consolidations, (8) engage in certain transactions with affiliates, and (9) prepay certain indebtedness. Substantially all of our assets are pledged as collateral under the senior secured credit facilities. As of June 30, 2014, we were in compliance with the covenants in the Term Loan Facility and ABL Revolver.

#### Short-Term Borrowings

As of June 30, 2014, our short-term borrowings were \$956 million, consisting of \$710 million of loans under our ABL Revolver, \$171 million in Novelis Brazil loans, \$57 million (KRW 58 billion) in Novelis Korea loans, \$17 million (VND 370 billion) in Novelis Vietnam loans and \$1 million of other short term borrowings. The weighted average interest rate on our total short-term borrowings was 3.58% as of June 30, 2014 and March 31, 2014.

As of June 30, 2014, \$12 million of the ABL Revolver was utilized for letters of credit, and we had \$278 million in remaining availability under the ABL Revolver.

In May 2013, Novelis Korea entered into two revolving loan facilities. As of June 30, 2014, one of the facilities has a borrowing capacity of \$22 million (KRW 23 billion) and bears an interest rate of the three month financial rate as published by the Korea Financial Investment Association plus a spread of 1.6%. The second facility has a borrowing capacity of \$49 million (KRW 50 billion) and bears an interest rate tied to Korea's three month CD rate plus a spread of 1.25%. Both facilities mature in May 2015. As of June 30, 2014, we had \$7 million (KRW 8 billion) outstanding under the first facility and no borrowings outstanding under the second revolving loan facility.

In March 2014, Novelis Korea entered into a new committed credit line with a borrowing capacity of \$59 million (KRW 60 billion). The new facility bears an interest rate of the three month Korean Interbank Offered Rate plus a spread of 1.25%. As of June 30, 2014, we had no borrowings outstanding under this loan facility. This facility matures in March 2015.

In June 2014, Novelis Korea entered into two additional committed credit facilities. As of June 30, 2014, one of the facilities has a borrowing capacity of \$30 million (KRW 30 billion) and bears an interest rate tied to Korea's three month CD rate plus a spread of 1.25%. The second committed credit facility has a borrowing capacity of \$16 million (KRW 16 billion) and bears an interest rate of the three month financial rate as published by the Korea Financial Investment Association plus a spread of 1.6%. Both facilities mature in June 2015. As of June 30, 2014, we had no borrowings outstanding under these committed credit facilities.

#### Senior Notes

On December 17, 2010, we issued \$1.1 billion in aggregate principal amount of 8.375% Senior Notes Due 2017 (the 2017 Notes) and \$1.4 billion in aggregate principal amount of 8.75% Senior Notes Due 2020 (the 2020 Notes, and together with the 2017 Notes).

The Notes contain customary covenants and events of default that will limit our ability and, in certain instances, the ability of certain of our subsidiaries to (1) incur additional debt and provide additional guarantees, (2) pay dividends or return capital beyond certain amounts and make other restricted payments, (3) create or permit certain liens, (4) make certain asset sales, (5) use the proceeds from the sales of assets and subsidiary stock, (6) create or permit restrictions on the ability of certain of the Company's subsidiaries to pay dividends or make other distributions to the Company, (7) engage in certain transactions with affiliates, (8) enter into sale and leaseback transactions, (9) designate subsidiaries as unrestricted subsidiaries and (10) consolidate, merge or transfer all or substantially all of the our assets and the assets of certain of our subsidiaries. During any future period in which either Standard & Poor's Ratings Group, Inc. or Moody's Investors Service, Inc. have assigned an investment grade credit rating to the Notes and no default or event of default under the Indenture has occurred and is continuing, most of the covenants will be suspended. As of June 30, 2014, we were in compliance with the covenants in the Notes.

#### Korean Bank Loans

As of June 30, 2014, Novelis Korea had \$160 million (KRW 162 billion) of outstanding long-term loans with various banks, of which \$64 million is due within one year. One of the loans has a fixed interest rate of 3.61% and a maturity of December 2015 and all other loans have variable interest rates with base rates tied to Korea's 91-day CD rate plus an applicable spread ranging from 0.80% to 1.41% with maturity dates ranging from December 2014 to December 2015. The weighted average interest rate is 3.58% as of June 30, 2014.

# Brazil BNDES Loans

Novelis Brazil entered into loan agreements with Brazil's National Bank for Economic and Social Development (the BNDES loans) related to the plant expansion in Pindamonhangaba, Brazil (Pinda). As of June 30, 2014, we had \$12 million (BRL 27 million) outstanding under the BNDES loan agreements at a current weighted average rate of 6.29% with maturity dates of February 2015 through April 2021. As of June 30, 2014 there are \$3 million of BNDES loans due within one year.

#### Other Long-term debt

In December 2004, we entered into a 15-year capital lease obligation with Alcan for assets in Sierre, Switzerland, which has an interest rate of 7.5% and fixed quarterly payments of CHF 1.7 million, (USD \$1.9 million). As of June 30, 2014, we had \$35 million (CHF 31 million) outstanding under this capital lease.

During fiscal 2013, Novelis Inc. entered into various five-year capital lease arrangements to upgrade and expand our information technology infrastructure. As of June 30, 2014, we had \$10 million outstanding under these capital leases.

As of June 30, 2014, we had \$5 million of other capital lease obligations with due dates through December 2020.

#### Interest Rate Swaps

We use interest rate swaps to manage our exposure to changes in benchmark interest rates which impact our variable-rate debt. See Note 11- Financial Instruments and Commodity Contracts for further information about these interest rate swaps.

### 8. SHARE-BASED COMPENSATION

The Company's board of directors has authorized long term incentive plans (LTIPs), under which Hindalco stock appreciation rights (Hindalco SARs), Novelis stock appreciation rights (Novelis SARs), and phantom restricted stock units (RSUs) are granted to certain executive officers and key employees.

The Hindalco SARs and Novelis SARs vest at a rate of 25% per year, subject to the achievement of an annual performance target, and expire 7 years from their original grant date. Each Hindalco SAR is to be settled in cash based on the difference between the market value of one Hindalco share on the date of grant and the market value on the date of exercise. Each Novelis SAR is to be settled in cash based on the difference between the fair value of one Novelis phantom share on the original date of grant and the fair value of a phantom share on the date of exercise. The amount of cash paid to settle Hindalco SARs and Novelis SARs are limited to two and a half or three times the target payout depending on the plan year. The Hindalco SARs and Novelis SARs do not transfer any shareholder rights in Hindalco or Novelis to a participant. The Hindalco SARs and Novelis SARs are classified as liability awards and are remeasured at fair value each reporting period until the SARs are settled.

The performance criterion for vesting of both the Hindalco SARs and Novelis SARs is based on the actual overall Novelis operating EBITDA compared to the target established and approved each fiscal year. The minimum threshold for vesting each year is 75% of each annual target operating EBITDA. Given that the performance criterion is based on an earnings target in a future period for each fiscal year, the grant date of the awards for accounting purposes is generally not established until the performance criterion has been defined.

The RSUs vest in full three years from the grant date, subject to continued employment with the Company, but are not subject to performance criteria. Each RSU is to be settled in cash equal to the market value of one Hindalco share. The payout on the RSUs is limited to three times the market value of one Hindalco share measured on the original date of grant. The RSUs are classified as liability awards and expensed over the requisite service period (three years) based on the Hindalco stock price as of each balance sheet date.

On May 13, 2013, the Company's board of directors amended the long-term incentive plans for fiscal years 2010 - 2013 (FY 2010 Plan), fiscal years 2011 - 2014 (FY 2011 Plan), fiscal years 2012 - 2015 (FY 2012 Plan) and fiscal years 2013 - 2016 (FY 2013 Plan). The amendment gave each participant the option to cancel a portion of their outstanding Hindalco SARs for a lump-sum cash payment and/or the issuance of new Novelis SARs. The remaining Hindalco SARs and the new Novelis SARs continue to vest according to the terms and conditions of the original grant.

Total compensation expense related to Hindalco SARs, Novelis SARs, and RSUs under the plans for the respective periods is presented in the table below (in millions). These amounts are included in "Selling, general and administrative expenses" or "Cost of goods sold (exclusive of depreciation and amortization)" in our condensed consolidated statements of operations. As the performance criteria for fiscal years 2016, 2017 and 2018 have not yet been established, measurement periods for Hindalco SARs and Novelis SARs relating to those periods have not yet commenced. As a result, only compensation expense for vested and current year Hindalco SARs and Novelis SARs has been recorded.

	 Three Months	Ended Jui	ne 30,	
	 2014		2013	
l compensation expense	\$ 4	\$	13	

The table below shows the RSUs activity for the three months ended June 30, 2014.

	Number of RSUs	Grant Date Fair Value (in Indian Rupees)	Aggregate Intrinsic Value (USD in millions)
RSUs outstanding as of March 31, 2014	4,490,860	120.42	\$ 11
Granted	1,455,206	145.50	_
Exercised	(682,361)	191.98	_
Forfeited/Cancelled	(80,833)	143.19	_
RSUs outstanding as of June 30, 2014	5,182,872	118.47	\$ 15

The table below shows the Hindalco SARs activity for the three months ended June 30, 2014.

	Number of SARs	Weighted Average Exercise Price (in Indian Rupees)	Weighted Average Remaining Contractual Term (in years)	 Aggregate Intrinsic Value (USD in millions)
SARs outstanding as of March 31, 2014	21,635,392	112.26	4.3	\$ 13
Granted	4,868,698	145.50	7.0	_
Exercised	(4,128,272)	89.97	—	_
Forfeited/Cancelled	(730,823)	131.29	—	_
SARs outstanding as of June 30, 2014	21,644,995	123.35	4.9	\$ 17
SARs exercisable as of June 30, 2014	8,339,534	121.52	3.3	\$ 8

The table below shows the Novelis SARs activity for the three months ended June 30, 2014.

	Number of SARs	Weighted Average Exercise Price (in USD)	Weighted Average Remaining Contractual Term (In years)	Aggregate Intrinsic Value (USD in millions)
SARs outstanding as of March 31, 2014	668,402	\$ 90.09	5.3	\$ 2
Granted	376,173	94.40	7.0	—
Exercised	(12,244)	66.46	—	—
Forfeited/Cancelled	(33,760)	83.77	_	_
SARs outstanding as of June 30, 2014	998,571	\$ 92.22	5.8	\$ 4
SARs exercisable as of June 30, 2014	223,623	\$ 89.00	4.8	\$ 2

The fair value of each unvested Hindalco SAR was estimated using the following assumptions:

	Three Months E	nded June 30,
	2014	2013
Risk-free interest rate	8.56% - 8.78%	7.63% - 7.75%
Dividend yield	0.61%	1.40%
Volatility	43% - 55%	39% - 52%

The fair value of each unvested Novelis SAR was estimated using the following assumptions:

	Three Months En	nded June 30,
	2014	2013
Risk-free interest rate	1.21% - 2.10%	1.00% - 1.66%
Dividend yield	<u> </u>	%
Volatility	30% - 43%	31% - 41%

The fair value of each unvested Hindalco SAR was based on the difference between the fair value of a long call and a short call option. The fair value of each of these call options was determined using the Monte Carlo Simulation model. We used historical stock price volatility data of Hindalco on the National Stock Exchange of India to determine expected volatility assumptions. The risk-free interest rate is based on Indian treasury yields interpolated for a time period corresponding to the remaining contractual life. The forfeiture rate is estimated based on actual historical forfeitures. The dividend yield is estimated to be the annual dividend of the Hindalco stock over the remaining contractual lives of the Hindalco SARs. The value of each vested Hindalco SAR is remeasured at fair value each reporting period based on the excess of the current stock price over the exercise price, not to exceed the maximum payout as defined by the plans. The fair value of the Hindalco SARs is being recognized over the requisite performance and service period of each tranche, subject to the achievement of any performance criteria.

The fair value of each unvested Novelis SAR was based on the difference between the fair value of a long call and a short call option. The fair value of each of these call options was determined using the Monte Carlo Simulation model. We used the historical volatility of comparable companies to determine expected volatility assumptions. The risk-free interest rate is based on U.S. treasury yields for a time period corresponding to the remaining contractual life. The forfeiture rate is estimated based on actual historical forfeitures of Hindalco SARs. The value of each vested Novelis SAR is remeasured at fair value each reporting period based on the percentage increase in the current Novelis phantom stock price over the exercise price, not to exceed the maximum payout as defined by the plans. The fair value of the Novelis SARs is being recognized over the requisite performance and service period of each tranche, subject to the achievement of any performance criteria.

The cash payments made to settle SAR liabilities were \$5 million and \$13 million in the three months ended June 30, 2014, and 2013, respectively. Total cash payments made to settle RSUs were \$2 million and \$1 million in the three months ended June 30, 2014 and 2013, respectively. Unrecognized compensation expense related to the non-vested Hindalco SARs (assuming all future performance criteria are met) was \$15 million, which is expected to be recognized over a weighted average period of 2.1 years. Unrecognized compensation expense related to the non-vested Novelis SARs (assuming all future performance criteria are met) was \$17 million, which is expected to be recognized over a weighted average period of 2.2 years. Unrecognized compensation expense related to the RSUs was \$10 million, which will be recognized over the remaining weighted average vesting period of 1.8 years.

,

# 9. POSTRETIREMENT BENEFIT PLANS

Our pension obligations relate to: (1) funded defined benefit pension plans in the U.S., Canada, Switzerland and the U.K.; (2) unfunded defined benefit pension plans in Germany; (3) unfunded lump sum indemnities payable upon retirement to employees in France, Malaysia and Italy; and (4) partially funded lump sum indemnities in South Korea. Our other postretirement obligations (Other Benefits, as shown in certain tables below) include unfunded health care and life insurance benefits provided to retired employees in the U.S., Canada and Brazil.

Components of net periodic benefit cost for all of our significant postretirement benefit plans are shown in the tables below (in millions).

	 Pension B	ans	Other Benefit Plans					
	Three Months Ended June 30,				Three Months	June 30,		
	2014		2013		2014		2013	
Service cost	\$ 11	\$	13	\$	1	\$	3	
Interest cost	17		16		1		2	
Expected return on assets	(17)		(16)		_		_	
Amortization — losses, net	6		5		2		1	
Amortization — prior service credit, net	(1)		—		(10)		_	
Termination benefits / curtailments	1		—		(2)		_	
Net periodic benefit cost	\$ 17	\$	18	\$	(8)	\$	6	

The average expected long-term rate of return on plan assets is 6.1% in fiscal 2015.

In June 2014, the Company amended its U.S. non-union retiree medical plan to extend retirees' option to participate in a Retiree Health Access Exchange (RHA). For calendar years 2014 through 2017, the Company will subsidize a portion of the retiree medical premium rates of the RHA. The Company will not provide a subsidy beginning in calendar year 2018. The amendment to the plan resulted in a plan remeasurement and recognition of prior service costs of approximately \$11 million which will be amortized on a straight-line basis through December 31, 2017.

# **Employer Contributions to Plans**

For pension plans, our policy is to fund an amount required to provide for contractual benefits attributed to service to date, and amortize unfunded actuarial liabilities typically over periods of 15 years or less. We also participate in savings plans in Canada and the U.S., as well as defined contribution pension plans in the U.S., U.K., Canada, Germany, Italy, Korea, Malaysia and Brazil. We contributed the following amounts to all plans (in millions).

	 Three Months	Ended J	Ended June 30,		
	2014		2013		
Funded pension plans	\$ 4	\$	6		
Unfunded pension plans	1		2		
Savings and defined contribution pension plans	6		5		
Total contributions	\$ 11	\$	13		

During the remainder of fiscal 2015, we expect to contribute an additional \$30 million to our funded pension plans, \$13 million to our unfunded pension plans and \$16 million to our savings and defined contribution plans.



# 10. CURRENCY (GAINS) LOSSES

The following currency (gains) losses are included in "Other expense (income), net" in the accompanying condensed consolidated statements of operations (in millions).

		Three Months Ended June 30,				
	2	014	2013			
Loss (gain) on remeasurement of monetary assets and liabilities, net	\$	11 \$	(18)			
Loss released from accumulated other comprehensive income		—	1			
(Gain) loss recognized on balance sheet remeasurement currency exchange contracts, net		(11)	12			
Currency gains, net	\$	\$	(5)			

The following currency gains (losses) are included in Accumulated other comprehensive loss ("AOCI"), net of tax and "Noncontrolling interests" in the accompanying condensed consolidated balance sheets (in millions).

	Three Mon	ths Ended June 30, 2014	Year Ended March 31, 2014
Cumulative currency translation adjustment — beginning of period	\$	90	\$ (30)
Effect of changes in exchange rates		27	 120
Cumulative currency translation adjustment — end of period	\$	117	\$ 90

# 11. FINANCIAL INSTRUMENTS AND COMMODITY CONTRACTS

The gross fair values of our financial instruments and commodity contracts as of June 30, 2014 and March 31, 2014 are as follows (in millions):

					June 30, 2014			
	 As		Liabilities					
	 Current		Noncurrent (A)		Current	Noncurrent (A)		Net Fair Value Assets/(Liabilities)
Derivatives designated as hedging instruments:								
Cash flow hedges								
Aluminum contracts	\$ —	\$	_	\$	(13)	\$ —	\$	(13)
Currency exchange contracts	23		9		(7)	(4)		21
Energy contracts	2		_		—	_		2
Interest rate swaps	_		_		(1)	—		(1)
Total derivatives designated as hedging instruments	\$ 25	\$	9	\$	(21)	\$ (4)	\$	9
Derivatives not designated as hedging instruments								
Aluminum contracts	16		—		(29)	_		(13)
Currency exchange contracts	26		_		(9)	—		17
Energy contracts	—		—		(6)	(11)		(17)
Total derivatives not designated as hedging instruments	42		_		(44)	(11)		(13)
Total derivative fair value	\$ 67	\$	9	\$	(65)	\$ (15)	\$	(4)

						March 31, 2014								
		As	sets			Liab	oilities	5		Net Fair Value				
		Current		Noncurrent (A)		Noncurrent (A)		Noncurrent (A)		Current		Noncurrent(A)		Assets/(Liabilities)
Derivatives designated as hedging instruments:														
Cash flow hedges														
Aluminum contracts	\$	4	\$	—	\$	(7)	\$	—	\$	(3)				
Currency exchange contracts		15		4		(13)		(6)		—				
Energy contracts		3		—		—		—		3				
Net investment hedges														
Currency exchange contracts		—		—		(1)		—		(1)				
Fair value hedges														
Aluminum contracts		—		—		(1)		—		(1)				
Total derivatives designated as hedging	¢	22	¢		¢	(22)	¢	(0)	¢					
instruments	\$	22	\$	4	\$	(22)	\$	(6)	\$	(2)				
Derivatives not designated as hedging instruments:														
Aluminum contracts		19		—		(28)		—		(9)				
Currency exchange contracts		9		—		(3)		—		6				
Energy contracts		1		_		(7)		(13)		(19)				
Total derivatives not designated as hedging instruments		29		_		(38)		(13)		(22)				
Total derivative fair value	\$	51	\$	4	\$	(60)	\$	(19)	\$	(24)				

(A) The noncurrent portions of derivative assets and liabilities are included in "Other long-term assets-third parties" and in "Other long-term liabilities" respectively, in the accompanying condensed consolidated balance sheets.

### Aluminum

We use derivative instruments to preserve our conversion margins and manage the timing differences associated with metal price lag. We sell short-term London Metals Exchange (LME) and Midwest transaction premium aluminum forward contracts to reduce our exposure to fluctuating metal prices associated with the period of time between the pricing of our purchases of inventory and the pricing of the sale of that inventory to our customers. We also purchase forward LME aluminum contracts simultaneous with our sales contracts with customers that contain fixed metal prices. These LME aluminum forward contracts directly hedge the economic risk of future metal price fluctuations to better match the selling price of the metal with the purchase price of the metal.

Price risk exposure arises from commitments to sell aluminum in future periods at fixed prices. We identify and designate certain LME aluminum forward contracts as fair value hedges of the metal price risk associated with fixed price sales commitments that qualify as firm commitments. Such exposures do not extend beyond two years in length. We had 5 kt and 9 kt of outstanding aluminum forward purchase contracts designated as fair value hedges as of June 30, 2014 and March 31, 2014, respectively.

The following table summarizes the amount of gain (loss) recognized on fair value hedges of metal price risk:

		Amount of Gain (Loss) Recognized on Changes in Fair Value Three Months Ended June 30,						
	2	014		2013				
Fair Value Hedges of Metal Price Risk								
Derivative Contracts	\$	1	\$		(3)			
Designated Hedged Items		(1)			3			
Net Ineffectiveness (A)	\$	_	\$					

### (A) Effective portion is recorded in "Net sales" and net ineffectiveness in "Other expense (income), net"

Price risk arises due to fluctuating aluminum prices between the time the sales order is committed and the time the order is shipped. We identify and designate certain LME aluminum forward purchase contracts as cash flow hedges of the metal price risk associated with our future metal purchases that vary based on changes in the price of aluminum. Such exposures do not extend beyond three years in length. We had 3 kt and 16 kt of outstanding aluminum forward purchase contracts designated as cash flow hedges as of June 30, 2014 and March 31, 2014, respectively.

Price risk exposure arises due to the timing lag between the LME based pricing of raw material metal purchases and the LME based pricing of finished product sales. Price risk exposure also arises due to fixed costs associated with our smelter operations in South America. We identify and designate certain LME aluminum forward sales contracts as cash flow hedges of the metal price risk associated with our future metal sales that vary based on changes in the price of aluminum. Such exposures do not extend beyond two years in length. We had 262 kt and 222 kt of outstanding aluminum forward sales contracts designated as cash flow hedges as of June 30, 2014 and March 31, 2014, respectively.



The remaining balance of our LME and Midwest transaction premium aluminum derivative contracts are not designated as accounting hedges. As of June 30, 2014 and March 31, 2014, we had 89 kt and 105 kt, respectively, of outstanding aluminum sales contracts not designated as hedges. The average duration of undesignated contracts is less than five months. The following table summarizes our notional amount (in kt).

	June 30, 2014	March 31, 2014
Hedge Type		
Purchase (Sale)		
Cash flow purchases	3	16
Cash flow sales	(262)	(222)
Fair value	5	9
Not designated	(89)	(105)
Total, net	(343)	(302)

#### **Foreign Currency**

We use foreign exchange forward contracts, cross-currency swaps and options to manage our exposure to changes in exchange rates. These exposures arise from recorded assets and liabilities, firm commitments and forecasted cash flows denominated in currencies other than the functional currency of certain operations.

We use foreign currency contracts to hedge expected future foreign currency transactions, which include capital expenditures. These contracts cover the same periods as known or expected exposures. We had total notional amounts of \$582 million and \$724 million in outstanding foreign currency forwards designated as cash flow hedges as of June 30, 2014 and March 31, 2014, respectively.

We use foreign currency contracts to hedge our foreign currency exposure to our net investment in foreign subsidiaries. We had \$53 million and \$61 million outstanding foreign currency forwards designated as net investment hedges as of June 30, 2014 and as of March 31, 2014, respectively.

As of June 30, 2014 and March 31, 2014, we had outstanding currency exchange contracts with a total notional amount of \$767 million and \$649 million, respectively, which were not designated as hedges. Contracts that represent the majority of notional amounts will mature during the second and third quarters of fiscal 2015.

### Energy

We own an interest in an electricity swap which we formerly designated as a cash flow hedge of our exposure to fluctuating electricity prices. As of March 31, 2011, due to significant credit deterioration of our counterparty, we discontinued hedge accounting for this electricity swap. Less than 1 million of notional megawatt hours remained outstanding as of June 30, 2014, and the fair value of this swap was a liability of \$17 million as of June 30, 2014. As of March 31, 2014, the fair value of this electricity swap was a liability of \$19 million.

We use natural gas swaps to manage our exposure to fluctuating energy prices in North America. We had 8.1 million MMBTUs designated as cash flow hedges as of June 30, 2014, and the fair value of these swaps was an asset of \$2 million. There were 9.5 million MMBTUs of natural gas swaps designated as cash flow hedges as of March 31, 2014 and the fair value of these swaps was an asset of \$3 million. As of June 30, 2014 and March 31, 2014, we had 1.1 million MMBTUs and 1.5 million MMBTUs, respectively, of natural gas swaps that were not designated as hedges. The fair value as of June 30, 2014 and March 31, 2014 was an asset of less than \$1 million, respectively, for the swaps not designated as hedges. The average duration of undesignated contracts is less than one year in length. One MMBTU is the equivalent of one decatherm, or one million British Thermal Units.

#### **Interest Rate**

As of June 30, 2014, we swapped \$134 million (KRW 136 billion) floating rate loans to a weighted average fixed rate of 4.03%. All swaps expire concurrent with the maturity of the related loans. As of June 30, 2014 and March 31, 2014, \$134 million (KRW 136 billion) and \$127 million (KRW 136 billion) were designated as cash flow hedges, respectively.

### Gain (Loss) Recognition

The following table summarizes the gains (losses) associated with the change in fair value of derivative instruments not designated as hedges and the ineffectiveness of designated derivatives recognized in "Other (income) expense, net" (in millions). Gains (losses) recognized in other line items in the condensed consolidated statement of operations are separately disclosed within this footnote.

	 Three Months	Ended Jur	ıded June 30,		
	2014		2013		
Derivative instruments not designated as hedges					
Aluminum contracts	\$ (7)	\$	(2)		
Currency exchange contracts	12		(12)		
Energy contracts (A)	2		_		
Gain (loss) recognized in "Other expense (income), net"	\$ 7	\$	(14)		
Derivative instruments designated as hedges					
Gain recognized in "Other expense (income), net" (B)	2		10		
Total gain (loss) recognized in "Other expense (income), net"	\$ 9	\$	(4)		
Balance sheet remeasurement currency exchange contracts	\$ 11	\$	(13)		
Realized (losses) gains, net	(3)		21		
Unrealized gains (losses) on other derivative instruments, net	1		(12)		
Total gain (loss) recognized in "Other expense (income), net"	\$ 9	\$	(4)		

(A) Includes amounts related to de-designated electricity swap.

(B) Amount includes: forward market premium/discount excluded and hedging relationship ineffectiveness on designated aluminum and foreign currency capex contracts; releases to income from AOCI on balance sheet remeasurement contracts; and ineffectiveness on fair value hedges involving aluminum derivatives.



The following table summarizes the impact on AOCI and earnings of derivative instruments designated as cash flow and net investment hedges (in millions). Within the next twelve months, we expect to reclassify \$2 million of gains from AOCI to earnings, before taxes.

	 Amount of Gain (Loss) Recognized in OCI (Effective Portion)				Amount of Gain (Loss) Recognized in "Other (Income) Expense, net" (Ineffective and Excluded Portion)				
	 Three Months Ended June 30,				Three Months Ended June 30,				
	2014		2013		2014		2013		
Cash flow hedging derivatives									
Aluminum contracts	\$ (21)	\$	29	\$	3	\$	11		
Currency exchange contracts	32		(51)		(1)		_		
Energy contracts (A)	_		(2)		_		_		
Total	\$ 11	\$	(24)	\$	2	\$	11		

# Gain (Loss) Reclassification

	AOCI		) Reclassified from (Expense) three d June 30,	Location of Gain (Loss) Reclassified from AOCI into Earnings			
Cash flow hedging derivatives	20	2014 20					
Energy contracts (A)	\$	(1) 5	\$ (1)	Other expense (income), net			
Energy contracts (C)		1	—	Cost of goods sold (B)			
Aluminum contracts		(6)	21	Cost of goods sold (B)			
Aluminum contracts		—	2	Net sales			
Currency exchange contracts		1	1	Cost of goods sold (B)			
Currency exchange contracts		4 —		Net sales			
Currency exchange contracts		1	(1)	Other expense (income), net			
Total	\$	\$ - \$		Income before taxes			
		—	(7)	Income tax provision			
	\$	_ 5	\$ 15	Net income			

(A) Includes amounts related to de-designated electricity swap. AOCI related to this swap is amortized to income over the remaining term of the hedged item.

(B) "Cost of goods sold" is exclusive of depreciation and amortization.

(C) Includes amounts related to natural gas swaps.

# 12. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

The following tables summarize the change in the components of accumulated other comprehensive income (loss) net of tax, for the periods presented (in millions).

		irrency inslation		Cash Flow ledges		(B) retirement efit Plans	Total
Balance as of March 31, 2014	\$	89	\$	(20)	\$	(160)	\$ (91)
Other comprehensive income before reclassifications		26		13		(5)	34
Amounts reclassified from AOCI, net						(3)	(3)
Net current-period other comprehensive income (loss)		26		13		(8)	31
Balance as of June 30, 2014	\$	115	\$	(7)	\$	(168)	\$ (60)
		irrency nslation		Cash Flow ledges		(B) retirement efit Plans	Total
Balance as of March 31, 2013			) Í H			etirement	\$ Total (268)
Balance as of March 31, 2013 Other comprehensive income before reclassifications	Tra	nslation	) Í H	ledges	Ben	etirement efit Plans	\$ 
,	Tra	nslation (33)	) Í H	ledges (2)	Ben	etirement efit Plans	\$ (268)
Other comprehensive income before reclassifications	Tra	nslation (33)	) Í H	(2) (29)	Ben	retirement efit Plans (233) —	\$ (268) (31)

(A) For additional information on our cash flow hedges see Note 11 - Financial Instruments and Commodity Contracts.

(B) For additional information on our postretirement benefit plans see Note 9 - Postretirement Benefit Plans.

The following table summarizes the impact on AOCI and earnings of derivative instruments designation as cash flow hedges (in millions).

		e/(Exper		Location of Gain (Loss) Reclassified from AOCI into Earnings			
20	2014 2013						
\$	(1)	\$	(1)	Other expense (income), net			
	1		—	Cost of goods sold (B)			
	(6)		21	Cost of goods sold (B)			
			2	Net sales			
	1		1	Cost of goods sold (B)			
	4		—	Net sales			
	1		(1)	Other expense (income), net			
\$		\$	22	Income before taxes			
	— (7)			Income tax provision			
\$		\$	15	Net income			
	<u>2</u> 1 \$	months end 2014 \$ (1) 1 (6)  1 4 1 1	z014           \$         (1)         \$           1         (6)            1         4         1	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			

(A) Includes amounts related to de-designated electricity swap. AOCI related to this swap is amortized to income over the remaining term of the hedged item.

(B) "Cost of goods sold" is exclusive of depreciation and amortization.

(C) Includes amounts related to natural gas swaps.

#### 13. FAIR VALUE MEASUREMENTS

We record certain assets and liabilities, primarily derivative instruments, on our condensed consolidated balance sheets at fair value. We also disclose the fair values of certain financial instruments, including debt and loans receivable, which are not recorded at fair value. Our objective in measuring fair value is to estimate an exit price in an orderly transaction between market participants on the measurement date. We consider factors such as liquidity, bid/offer spreads and nonperformance risk, including our own nonperformance risk, in measuring fair value. We use observable market inputs wherever possible. To the extent that observable market inputs are not available, our fair value measurements will reflect the assumptions we used. We grade the level of the inputs and assumptions used according to a three-tier hierarchy:

Level 1 — Unadjusted quoted prices in active markets for identical, unrestricted assets or liabilities that we have the ability to access at the measurement date.

Level 2 — Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly.

Level 3 — Unobservable inputs for which there is little or no market data, which require us to develop our own assumptions based on the best information available as what market participants would use in pricing the asset or liability.

The following section describes the valuation methodologies we used to measure our various financial instruments at fair value, including an indication of the level in the fair value hierarchy in which each instrument is generally classified.

#### **Derivative Contracts**

For certain derivative contracts that have fair values based upon trades in liquid markets, such as aluminum, foreign exchange and natural gas forward contracts and options, valuation model inputs can generally be verified and valuation techniques do not involve significant judgment. The fair values of such financial instruments are generally classified within Level 2 of the fair value hierarchy.

The majority of our derivative contracts are valued using industry-standard models that use observable market inputs as their basis, such as time value, forward interest rates, volatility factors, and current (spot) and forward market prices. We generally classify these instruments within Level 2 of the valuation hierarchy. Such derivatives include interest rate swaps, cross-currency swaps, foreign currency contracts, LME and Midwest transaction premium aluminum forwards and swaps and natural gas forward contracts.

We classify derivative contracts that are valued based on models with significant unobservable market inputs as Level 3 of the valuation hierarchy. Our electricity swap, which is our only Level 3 derivative contract, represents an agreement to buy electricity at a fixed price at our Oswego, New York facility. Forward prices are not observable for this market, so we must make certain assumptions based on available information that we believe to be relevant to market participants. We use observable forward prices for a geographically nearby market and adjust for 1) historical spreads between the cash prices of the two markets, and 2) historical spreads between retail and wholesale prices.

The average forward price at June 30, 2014, estimated using the method described above, was \$59 per megawatt hour, which represented an \$8 premium over forward prices in the nearby observable market. The actual rate from the most recent swap settlement was approximately \$51 per megawatt hour. Each \$1 per megawatt hour decline in price decreases the valuation of the electricity swap by approximately \$1 million.

For Level 2 and 3 of the fair value hierarchy, where appropriate, valuations are adjusted for various factors such as liquidity, bid/offer spreads and credit considerations (nonperformance risk). We regularly monitor these factors along with significant market inputs and assumptions used in our fair value measurements and evaluate the level of the valuation input according to the fair value hierarchy. This may result in a transfer between levels in the hierarchy from period to period. As of June 30, 2014 and March 31, 2014, we did not have any Level 1 derivative contracts. No amounts were transferred between levels in the fair value hierarchy.

All of the Company's derivative instruments are carried at fair value in the statements of financial position prior to considering master netting agreements. The table below also discloses the net fair value of the derivative instruments after considering the impact of master netting agreements.

The following tables present our derivative assets and liabilities which were measured and recognized at fair value on a recurring basis classified under the appropriate level of the fair value hierarchy as of June 30, 2014 and March 31, 2014 (in millions).

	June 30, 2014				March 31, 2014			
	Assets		Liabilities		Assets		Liabilities	
Level 2 instruments								
Aluminum contracts	\$	16	\$	(42)	\$	23	\$	(36)
Currency exchange contracts		58		(20)		28		(23)
Energy contracts		2		—		4		(1)
Interest rate swaps		—		(1)		—		—
Total level 2 instruments		76		(63)		55		(60)
Level 3 instruments								
Energy contracts		_		(17)		—		(19)
Total level 3 instruments		_	_	(17)		_		(19)
Total gross	\$	76	\$	(80)	\$	55	\$	(79)
Netting adjustment (A)		(21)		21		(20)		20
Total net	\$	55	\$	(59)	\$	35	\$	(59)

(A) Amounts represent the impact of legally enforceable master netting agreements that allow the Company to settle positive and negative positions with the same counterparties.

We recognized unrealized gains of less than \$1 million for the three months ended June 30, 2014 related to Level 3 financial instruments that were still held as of June 30, 2014. These unrealized gains were included in "Other expense (income), net."

The following table presents a reconciliation of fair value activity for Level 3 derivative contracts (in millions).

	Level 3 – tive Instruments (A)	
Balance as of March 31, 2014	\$ (19)	
Realized/unrealized gain included in earnings (B)	4	
Settlements	(2)	
Balance as of June 30, 2014	\$ (17)	

- (A) Represents net derivative liabilities.
- (B) Included in "Other expense (income), net."

#### Financial Instruments Not Recorded at Fair Value

The table below presents the estimated fair value of certain financial instruments that are not recorded at fair value on a recurring basis (in millions). The table excludes short-term financial assets and liabilities for which we believe carrying value approximates fair value. The fair value of long-term receivables is based on anticipated cash flows, which approximates carrying value and is classified as Level 2. We value long-term debt using Level 2 inputs. Valuations are based on either market and/or broker ask prices when available or on a standard credit adjusted discounted cash flow model.

	June 30, 2014				March 31, 2014			
	 Carrying Value	Fair Value			Carrying Value	Fair Value		
Assets								
Long-term receivables from related parties	\$ 21	\$	21	\$	12	\$	12	
Liabilities								
Total debt — third parties (excluding short term borrowings)	\$ 4,445	\$	4,655	\$	4,451	\$	4,734	



# 14. OTHER EXPENSE (INCOME), NET

"Other expense (income), net" is comprised of the following (in millions).

	Т	hree Months	Ended June 30,
	20	014	2013
Foreign currency remeasurement gains, net (A)	\$	_	\$ (5)
(Gain) loss on change in fair value of other unrealized derivative instruments, net		(1)	12
Loss (gain) on change in fair value of other realized derivative instruments, net		3	(21)
Loss on Brazilian tax litigation, net (B)		2	1
Interest income		(1)	(1)
Other, net		2	4
Other expense (income), net	\$	5	\$ (10)

(A) Includes "(Gain) loss recognized on balance sheet remeasurement currency exchange contracts, net."

(B) See Note 16 - Commitments and Contingencies - Brazil Tax and Legal Matters for further details.

## 15. INCOME TAXES

A reconciliation of the Canadian statutory tax rate to our effective tax rate was as follows (in millions, except percentages).

	TI	ree Months	Ended J	lune 30,
		2014		2013
Pre-tax income before equity in net income of non-consolidated affiliates and noncontrolling interests	\$	61	\$	21
Canadian statutory tax rate		25%		26%
Provision at the Canadian statutory rate	\$	15	\$	5
Increase (decrease) for taxes on income (loss) resulting from:				
Exchange translation items		4		(9)
Exchange remeasurement of deferred income taxes		4		(15)
Change in valuation allowances		11		37
Income items not subject to tax		(1)		(1)
Dividends not subject to tax		(10)		(14)
Tax rate differences on foreign earnings		1		_
Income tax provision	\$	24	\$	3
Effective tax rate		39%		14%

The exchange remeasurement of deferred income taxes relates to deferred tax assets and liabilities in Brazil which get remeasured for currency fluctuations against the U.S. dollar. The change in valuation allowances primarily relates to tax losses in certain jurisdictions where we believe it is more likely than not that we will not be able to utilize those losses.

As of June 30, 2014, we had a net deferred tax liability of \$259 million. This amount included gross deferred tax assets of approximately \$877 million and a valuation allowance of \$429 million. It is reasonably possible that our estimates of future taxable income may change within the next 12 months, resulting in a change to the valuation allowance in one or more jurisdictions.

Tax authorities continue to examine certain of our tax filings for fiscal years 2005 through 2013. As a result of audit settlements, judicial decisions, the filing of amended tax returns or the expiration of statutes of limitations, our reserves for unrecognized tax benefits, as well as reserves for interest and penalties, may decrease in the next 12 months by an amount up to approximately \$3 million.

#### 16. COMMITMENTS AND CONTINGENCIES

We are party to, and may in the future be involved in, or subject to, disputes, claims and proceedings that arise in the ordinary course of our business, including some that we assert against others, such as environmental, health and safety, product liability, employee, tax, personal injury and other matters. We have established a liability with respect to contingencies for which a loss is probable and estimable. While the ultimate resolution of and liability and costs related to these matters cannot be determined with certainty, we do not believe that any of these pending actions, individually or in the aggregate, will materially impair our operations or materially affect our financial condition or liquidity.

For certain matters in which the Company is involved, for which a loss is reasonably possible, we are unable to estimate a loss. For certain other matters for which a loss is reasonably possible and the loss is estimable, we have estimated the aggregated range of loss as \$0 to \$90 million. This estimated aggregate range of reasonably possible losses is based upon currently available information. The Company's estimates involve significant judgment, and therefore, the estimate will change from time to time and actual losses may differ from the current estimate. We review the status of, and estimated liability related to, pending claims and civil actions on a quarterly basis. The evaluation model includes all asserted and unasserted claims that can be reasonably identified including claims relating to our responsibility for compliance with environmental, health and safety laws and regulations in the jurisdictions in which we operate or formerly operated. The estimated costs in respect of such reported liabilities are not offset by amounts related to insurance or indemnification arrangements unless otherwise noted.

The following describes certain contingencies relating to our business, including those for which we assumed liability as a result of our spin-off from Alcan Inc.

### Environmental Matters

We own and operate numerous manufacturing and other facilities in various countries around the world. Our operations are subject to environmental laws and regulations from various jurisdictions, which govern, among other things, air emissions, wastewater discharges, the handling, storage and disposal of hazardous substances and wastes, the remediation of contaminated sites, post-mining reclamation and restoration of natural resources, and employee health and safety. Future environmental regulations may impose stricter compliance requirements on the industries in which we operate. Additional equipment or process changes at some of our facilities may be needed to meet future requirements. The cost of meeting these requirements may be significant. Failure to comply with such laws and regulations could subject us to administrative, civil or criminal penalties, obligations to pay damages or other costs, and injunctions and other orders, including orders to cease operations.

We are involved in proceedings under the U.S. Comprehensive Environmental Response, Compensation, and Liability Act, also known as CERCLA or Superfund, or analogous state provisions regarding liability arising from the usage, storage, treatment or disposal of hazardous substances and wastes at a number of sites in the United States, as well as similar proceedings under the laws and regulations of the other jurisdictions in which we have operations, including Brazil and certain countries in the European Union. Many of these jurisdictions have laws that impose joint and several liability, without regard to fault or the legality of the original conduct, for the costs of environmental remediation, natural resource damages, third party claims, and other expenses. In addition, we are, from time to time, subject to environmental reviews and investigations by relevant governmental authorities. We are also involved in claims and litigation filed on behalf of persons alleging exposure to substances and other hazards at our current and former facilities.

We have established liabilities based on our estimates for the currently anticipated costs associated with these environmental matters. We estimated that the remaining undiscounted clean-up costs related to our environmental liabilities as of June 30, 2014 were approximately \$25 million, of which \$18 million was associated with a restructuring action and the remaining undiscounted clean-up costs were approximately \$7 million. Additionally, \$22 million of the environmental liability was included in "Other long-term liabilities," with the remaining \$3 million included in "Accrued expenses and other current liabilities," in our condensed consolidated balance sheet as of June 30, 2014. As of March 31, 2014, \$21 million of the environmental liability was included in "Other long-term liabilities," with the remaining \$3 million included in "Accrued expenses and other current liabilities," with the remaining so the environmental liability was included in "Other long-term liabilities," with the remaining the environmental liability was included in "Other long-term liabilities," with the remaining \$3 million included in "Accrued expenses and other current liabilities," with the remaining \$3 million included in "Accrued expenses and other current liabilities," with the remaining \$3 million included in "Accrued expenses and other current liabilities," in our condensed consolidated balance sheet. Management has reviewed the environmental matters, including those for which we assumed liability as a result of our spin-off from Alcan Inc. As a result of this review, management has determined that the currently anticipated costs associated with these environmental matters will not, individually or in the aggregate, materially impact our operations or materially adversely affect our financial condition, results of operations or liquidity.

## Brazil Tax Matters

Under a federal tax dispute settlement program established by the Brazilian government, we have settled several disputes with Brazil's tax authorities regarding various forms of manufacturing taxes and social security contributions. In most cases, we are paying the settlement amounts over a period of 180 months, although in some cases we are paying the settlement amounts over a shorter period. The liabilities for these settlements approximate \$109 million and \$107 million as of June 30, 2014 and March 31, 2014, respectively. As of June 30, 2014, \$11 million and \$98 million of liabilities were included in "Accrued expenses and other current liabilities" and "Other long-term liabilities," respectively, in our accompanying condensed consolidated balance sheets. As of March 31, 2014, \$11 million and \$96 million of liabilities were included in "Accrued expenses and other current liabilities" and "Other long-term liabilities," respectively. We have recognized net interest expense of \$2 million and \$1 million for the three months ended June 30, 2014 and 2013, respectively, as which was reported in "Other expense (income), net."

As a result of legal proceedings with Brazil's tax authorities regarding certain tax disputes as of June 30, 2014 and March 31, 2014, we had cash deposits aggregating approximately \$7 million and \$6 million, respectively, with the Brazilian government. These deposits, which were included in "Other long-term assets — third parties" in our accompanying condensed consolidated balance sheets, will be expended toward these legal proceedings.

In addition to the disputes we have settled under the federal tax dispute settlement program, we are involved in several other unresolved tax and other legal claims in Brazil. The liabilities recorded for these other disputes and claims were \$19 million and \$18 million as of June 30, 2014 and March 31, 2014, respectively. Additionally, we have included in the range of reasonably possible losses disclosed above, any unresolved tax disputes or other contingencies for which a loss is reasonably possible and estimable.

## 17. SEGMENT, MAJOR CUSTOMER AND MAJOR SUPPLIER INFORMATION

#### Segment Information

Due in part to the regional nature of supply and demand of aluminum rolled products and to best serve our customers, we manage our activities based on geographical areas and are organized under four operating segments: North America; Europe; Asia and South America. All of our segments manufacture aluminum sheet and light gauge products.

The following is a description of our operating segments:

North America. Headquartered in Atlanta, Georgia, this segment operates eight plants, including two fully dedicated recycling facilities and one facility with recycling operations, in two countries.

*Europe.* Headquartered in Zurich, Switzerland, this segment operates ten plants, including two fully dedicated recycling facilities and two plants with recycling operations, in four countries.

*Asia.* Headquartered in Seoul, South Korea, this segment operates three plants, including two facilities with recycling operations in two countries. Additionally, we have an automotive sheet finishing facility in Changzhou, China that began commissioning in July 2014. We also have a recycling center in Vietnam, which handles the procurement, cleaning and baling of UBCs.

South America. Headquartered in Sao Paulo, Brazil, this segment comprises smelting operations, power generation, and operates three plants including a facility with recycling operations, in Brazil.

We measure the profitability and financial performance of our operating segments based on "Segment income." We define "Segment income" as earnings before (a) "depreciation and amortization"; (b) "interest expense and amortization of debt issuance costs"; (c) "interest income"; (d) unrealized gains (losses) on change in fair value of derivative instruments, net, except for foreign currency remeasurement hedging activities, which are included in segment income; (e) impairment of goodwill; (f) gain or loss on extinguishment of debt; (g) noncontrolling interests' share; (h) adjustments to reconcile our proportional share of "Segment income" from non-consolidated affiliates to income as determined on the equity method of accounting; (i) "restructuring and impairment, net"; (j) gains or losses on disposals of property, plant and equipment and businesses, net; (k) other costs, net; (l) litigation settlement, net of insurance recoveries; (m) sale transaction fees; (n) provision or benefit for taxes on income (loss) and (o) cumulative effect of accounting changes, net of tax.

The tables below show selected segment financial information (in millions). The "Eliminations and Other" column in the table below includes eliminations and functions that are managed directly from our corporate office that have not been allocated to our operating segments, as well as adjustments for proportional consolidation, and eliminations of intersegment "Net sales." The financial information for our segments includes the results of our affiliates on a proportionately consolidated basis, which is consistent with the way we manage our business segments. In order to reconcile the financial information for the segments shown in the tables below to the relevant U.S. GAAP-based measures, we must adjust proportional consolidation of each line item. The "Eliminations and Other" in "Net sales – third party" includes the net sales attributable to our joint venture party, Tri-Arrows, for our Logan affiliate because we consolidate 100% of the Logan joint venture for U.S. GAAP, but we manage our Logan affiliate on a proportionately consolidated basis. See Note 5- Consolidation and Note 6 - Investment in and Advances to Non-Consolidated Affiliates and Related Party Transactions for further information about these affiliates. Additionally, we eliminate intersegment sales and intersegment income for reporting on a consolidated basis.

## **Selected Segment Financial Information**

June 30, 2014	orth erica	 Europe	 Asia	 South America	Other and liminations	Total
Investment in and advances to non-consolidated affiliates	\$ _	\$ 607	\$ _	\$ _	\$ _	\$ 607
Assets held for sale - Investment in and advances to non-consolidated affiliates	_	_	_	40	_	40
Total assets	\$ 2,805	\$ 3,165	\$ 1,562	\$ 1,714	\$ 58	\$ 9,304

March 31, 2014	North merica	 Europe	 Asia	 South America	 Other and liminations	 Total
Investment in and advances to non- consolidated affiliates	\$ _	\$ 612	_	\$ _	\$ _	612
Assets held for sale - Investment in and advances to non-consolidated affiliates	_	_	_	39		39
Total assets	\$ 2,998	\$ 3,046	\$ 1,440	\$ 1,583	\$ 47	\$ 9,114

Selected Operating Results Three Months Ended June 30, 2014	North America	Europe	Asia	South America	Other and Eliminations	Total
Net sales-third party	\$ 815	\$ 880	\$ 529	\$ 403	\$ 53	\$ 2,680
Net sales-intersegment	6	34	27	17	(84)	_
Net sales	\$ 821	\$ 914	\$ 556	\$ 420	\$ (31)	\$ 2,680
Depreciation and amortization	\$ 34	\$ 25	\$ 20	\$ 17	\$ (7)	\$ 89
Income tax (benefit) provision	\$ (9)	\$ 12	\$ 3	\$ 12	\$ 6	\$ 24
Capital expenditures	\$ 19	\$ 89	\$ 20	\$ 17	\$ (7)	\$ 138

Selected Operating Results Three Months Ended June 30, 2013	North America	Europe	Asia	South America	Other and Eliminations	Total
Net sales-third party	\$ 776	\$ 778	\$ 472	\$ 327	\$ 48	\$ 2,401
Net sales-intersegment	4	29	13	7	(53)	—
Net sales	\$ 780	\$ 807	\$ 485	\$ 334	\$ (5)	\$ 2,401
Depreciation and amortization	\$ 30	\$ 24	\$ 14	\$ 15	\$ (6)	\$ 77
Income tax (benefit) provision	\$ (1)	\$ 11	\$ 4	\$ (15)	\$ 4	\$ 3
Capital expenditures	\$ 27	\$ 36	\$ 65	\$ 40	\$ 13	\$ 181

The following table shows the reconciliation from income from reportable segments to "Net income attributable to our common shareholder" (in millions).

	 Three Months Ended Ju	ne 30,
	2014	2013
North America	\$ 64 \$	46
Europe	79	70
Asia	37	46
South America	55	42
Depreciation and amortization	(89)	(77)
Interest expense and amortization of debt issuance costs	(81)	(76)
Adjustment to eliminate proportional consolidation	(8)	(11)
Unrealized gains (losses) on change in fair value of derivative instruments, net	1	(12)
Realized (losses) gains on derivative instruments not included in segment income	(1)	2
Gain on assets held for sale	11	_
Restructuring and impairment, net	(6)	(9)
Other costs, net	(3)	(4)
Income before income taxes	 59	17
Income tax provision	24	3
Net income	35	14
Net income attributable to noncontrolling interests	_	
Net income attributable to our common shareholder	\$ 35 \$	14

## Information about Major Customers and Primary Supplier

The table below shows our net sales to Rexam Plc (Rexam), Affiliates of Ball Corporation and Anheuser-Busch InBev (Anheuser-Busch), our three largest customers, as a percentage of total "Net sales."

	Three Months	Ended June 30,
	2014	2013
Rexam	18%	12%
Affiliates of Ball Corporation	11%	10%
Anheuser-Busch	8%	8%

Rio Tinto Alcan (RTA) is our primary supplier of metal inputs, including prime and sheet ingot. The table below shows our purchases from RTA as a percentage of total combined metal purchases.

	Three Month	s Ended June 30,
	2014	2013
ses from RTA as a percentage of total	15%	18%



## 18. SUPPLEMENTAL INFORMATION

Supplemental cash flow information (in millions):

	Three Months	Ended June 30,
	2014	2013
Interest paid \$	5 127	\$ 124
Income taxes paid \$	S 39	\$ 31

As of June 30, 2014, we recorded \$59 million of outstanding accounts payable and accrued liabilities related to capital expenditures for which the cash outflows will occur subsequent to June 30, 2014.

## 19. SUPPLEMENTAL GUARANTOR INFORMATION

In connection with the issuance of Novelis Inc.'s (the Parent and Issuer) 2017 Notes and 2020 Notes, certain of our wholly-owned subsidiaries, which are 100% owned within the meaning of Rule 3-10(h)(1) of Regulation S-X, provided guarantees. These guarantees are full and unconditional as well as joint and several. The guarantor subsidiaries (the Guarantors) are comprised of the majority of our businesses in Canada, the U.S., the U.K., Brazil, Portugal and Switzerland, as well as certain businesses in Germany and France. The remaining subsidiaries (the Non-Guarantors) of the Parent are not guarantors of the Notes.

# CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS (in millions)

			Thre	ee Month	s Ended June 3(	, 2014		
	Р	arent	Guarantors	G	Non- uarantors	Е	liminations	Consolidated
Net sales	\$	174	\$ 2,235	\$	685	\$	(414)	\$ 2,680
Cost of goods sold (exclusive of depreciation and amortization)		172	 1,950		621		(414)	 2,329
Selling, general and administrative expenses		(4)	91		21		_	108
Depreciation and amortization		4	64		21		_	89
Research and development expenses		_	12		—		—	12
Interest expense and amortization of debt issuance costs		80	14		3		(16)	81
Gain on assets held for sale		(5)	(6)		—		—	(11)
Restructuring and impairment, net		_	5		1		—	6
Equity in net loss of non-consolidated affiliates		—	2		—		—	2
Equity in net (income) loss of consolidated subsidiaries		(90)	(9)		—		99	—
Other expense (income), net		(20)	4		5		16	5
		137	 2,127		672		(315)	 2,621
Income (loss) before income taxes		37	 108		13		(99)	 59
Income tax provision		2	18		4		—	24
Net income (loss)		35	 90		9		(99)	 35
Net income attributable to noncontrolling interests		_	—		_		_	_
Net income (loss) attributable to our common shareholder	\$	35	\$ 90	\$	9	\$	(99)	\$ 35
Comprehensive income (loss)	\$	66	\$ 74	\$	44	\$	(117)	\$ 67
Less: Comprehensive income attributable to noncontrolling interest	\$	—	\$ —	\$	1	\$	_	\$ 1
Comprehensive income (loss) attributable to our common shareholder	\$	66	\$ 74	\$	43	\$	(117)	\$ 66



# CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS (in millions)

			Thre	e Montl	hs Ended June 3(	, 2013			
	]	Parent	Guarantors	(	Non- Guarantors	E	liminations	c	Consolidated
Net sales	\$	178	\$ 1,962	\$	626	\$	(365)	\$	2,401
Cost of goods sold (exclusive of depreciation and amortization)		189	1,717		557		(365)		2,098
Selling, general and administrative expenses		44	63		13		_		120
Depreciation and amortization		4	58		15		_		77
Research and development expenses		1	9		—		_		10
Interest expense and amortization of debt issuance costs		79	7		(1)		(9)		76
Restructuring and impairment, net		—	8		1		_		9
Equity in net loss of non-consolidated affiliates		_	4		_		_		4
Equity in net (income) loss of consolidated subsidiaries		(155)	(26)		_		181		_
Other expense (income), net		2	(29)		8		9		(10)
		164	 1,811		593		(184)		2,384
Income (loss) before taxes		14	151		33		(181)		17
Income tax (benefit) provision		—	(2)		5		—		3
Net income (loss)		14	153		28		(181)		14
Net income attributable to noncontrolling interests		_	_		_		_		_
Net income (loss) attributable to our common shareholder	\$	14	\$ 153	\$	28	\$	(181)	\$	14
Comprehensive (loss) income	\$	(28)	\$ 172	\$	6	\$	(179)	\$	(29)
Comprehensive loss attributable to noncontrolling interest	\$	_	\$ _	\$	(1)	\$		\$	(1)
Comprehensive (loss) income attributable to our common shareholder	\$	(28)	\$ 172	\$	7	\$	(179)	\$	(28)

# CONDENSED CONSOLIDATING BALANCE SHEET (in millions)

					А	s of June 30, 2014				
						Non-				
		Parent		Guarantors SSETS		Guarantors		Eliminations		Consolidated
Current assets			Л	55E15						
Cash and cash equivalents	s	4	\$	207	\$	126	\$	_	\$	337
Accounts receivable, net of allowances	φ	т	ψ	207	φ	120	φ		φ	557
— third parties		21		1,247		289				1,557
— related parties		333		1,247		88		(510)		61
Inventories		43		968		284		(519)		
Prepaid expenses and other current assets		43						—		1,295
Fair value of derivative instruments		18		87		20				114
Deferred income tax assets		18		19		31		(1)		67
Assets held for sale		_		99		2		_		101
Total current assets				72						72
Property, plant and equipment, net		426		2,858		840		(520)		3,604
Goodwill		98		2,516		961		—		3,575
Intangible assets, net				597		11		_		608
Investments in and advances to non-consolidated affiliates		18		604		4		—		626
Investments in and advances to hon-consolidated armates		_		607						607
Deferred income tax assets		3,322		658		—		(3,980)		
		_		27		53		_		80
Other long-term assets — third parties										
		68		99		16		—		183
— related parties		1,331		70				(1,380)		21
Total assets	\$	5,263	\$	8,036	\$	1,885	\$	(5,880)	\$	9,304
Current liabilities		LI	ABILITI	ES AND EQUITY						
Current portion of long-term debt										
Short-term borrowings	\$	21	\$	10	\$	64	\$	—	\$	95
-										
<ul> <li>— third parties</li> <li>— related parties</li> </ul>		438		443		75		—		956
		32		88		-		(120)		_
Accounts payable										
— third parties		30		1,066		555		_		1,651
— related parties		55		364		23		(386)		56
Fair value of derivative instruments		7		46		13		(1)		65
Accrued expenses and other current liabilities										
— third parties		42		331		82		_		455
— related parties		—		9		4		(13)		—
Deferred income tax liabilities				19						19
Total current liabilities		625		2,376		816		(520)		3,297
Long-term debt, net of current portion										
— third parties		4,215		37		98		—		4,350
— related parties		49		1,272		59		(1,380)		_
Deferred income tax liabilities		_		415		6		_		421
Accrued postretirement benefits		42		431		159		_		632
Other long-term liabilities		26		234		9		_		269
Total liabilities		4,957		4,765		1,147		(1,900)		8,969
Commitments and contingencies										
Total temporary equity - intercompany		_		1,681		_		(1,681)		_
Shareholder's equity								,		
Common stock		_		_		_		_		_
Additional paid-in capital		1,404								1,404
Retained earnings (accumulated deficit)		(1,038)		1,752		689		(2,441)		(1,038
Accumulated other comprehensive income (loss)		(1,058)		(162)		20		(2,441)		(1,038
Total equity of our common shareholder	-	306		1,590		709		(2,299)		306
Noncontrolling interests		500		1,390		29				29
Total equity		_		_				_		335
		306		1,590		738		(2,299)		

# CONDENSED CONSOLIDATING BALANCE SHEET (in millions)

					А	s of March 31, 2014				
			~			Non-				a
	Parent		Gu	arantors FTS		Guarantors		Eliminations		Consolidated
Current assets			ASSI	215						
Cash and cash equivalents	S	4	\$	372	\$	133	\$		\$	509
Accounts receivable, net of allowances	3	4	Ф	372	\$	155	ф	—	э	509
- third parties		15		1 121		246				1 292
— related parties				1,121		246		(1.299)		1,382
Inventories		1,093		193		57		(1,289)		54
Prepaid expenses and other current assets		36		880 76		257		—		1,173
Fair value of derivative instruments		5				20		-		101
Deferred income tax assets		12		26		14		(1)		51
Assets held for sale				96		5		_		101
Total current assets		28		74				(1.200)		102
Property, plant and equipment, net		1,193		2,838		732		(1,290)		3,473
Goodwill		100		2,485		928		_		3,513
Intangible assets, net				600		11		—		611
Investments in and advances to non-consolidated affiliates		19		617		4		—		640
Investments in consolidated subsidiaries		_		612				—		612
Deferred income tax assets		3,273		612		—		(3,885)		_
Other long-term assets		_		28		52		_		80
— third parties		73		89		11		—		173
<ul> <li>— related parties</li> <li>Total assets</li> </ul>		844		61				(893)		12
lotal assets	\$	5,502	\$	7,942	\$	1,738	\$	(6,068)	\$	9,114
Current liabilities		LL	ABILITIES A	AND EQUITY						
Current nationals										
Short-term borrowings	\$	21	\$	10	\$	61	\$	—	\$	92
-										
— third parties		367		287		69		—		723
— related parties		32		809		-		(841)		-
Accounts payable										
— third parties		35		912		471		—		1,418
— related parties		89		377		29		(442)		53
Fair value of derivative instruments		14		40		7		(1)		60
Accrued expenses and other current liabilities										
— third parties		104		358		85		_		547
— related parties		250		4		2		(6)		250
Deferred income tax liabilities		_		16		_		_		16
Liabilities held for sale		10		1						11
Total current liabilities		922		2,814		724		(1,290)		3,170
Long-term debt, net of current portion										
— third parties		4,219		40		100		_		4,359
— related parties		49		788		56		(893)		_
Deferred income tax liabilities		_		419		6		_		425
Accrued postretirement benefits		44		422		155		_		621
Other long-term liabilities		28		236		7		_		271
Total liabilities		5,262		4,719		1,048		(2,183)		8,846
Commitments and contingencies										
Total temporary equity - intercompany		_		1,681		_		(1,681)		_
Shareholder's equity										
Common stock		_		_		_		_		
Additional paid-in capital		1,404		_		_		_		1,404
Retained earnings (accumulated deficit)		(1,073)		1,684		680		(2,364)		(1,073)
Accumulated other comprehensive income (loss)		(1,075)		(142)		(18)		(2,504)		(1,075)
Total equity of our common shareholder		240		1,542		662		(2,204)		240
Noncontrolling interests				1,342		28		(2,204)		240
Total equity		240		1,542		690		(2,204)		268
		240		1,342		090		(2,204)		208

# CONDENSED CONSOLIDATING STATEMENT OF CASH FLOWS (in millions)

		Т	hree Months Ended June 30,	2014	
	Parent	Guarantors	Non- Guarantors	Eliminations	Consolidated
OPERATING ACTIVITIES					
Net cash (used in) provided by operating activities \$	(79)	\$ 67	\$ 3	\$ (15)	\$ (24)
INVESTING ACTIVITIES					
Capital expenditures	(4)	(114)	(20)	_	(138)
Proceeds from sales of assets, net of transaction fees					
— third parties	29	5	—	—	34
— related parties	_	_	_	_	—
Proceeds (outflows) from investment in and advances to affiliates, net	235	(16)	_	(235)	(16)
Proceeds (outflows) from settlement of other undesignated derivative instruments, net	3	(9)	7	_	1
Net cash provided by (used in) investing activities	263	(134)	(13)	(235)	(119)
FINANCING ACTIVITIES					
Proceeds from issuance of debt					
— third parties	_	95	10	_	105
— related parties	—	500	3	(503)	_
Principal payments					
— third parties	(5)	(35)	(13)		(53)
- related parties	—	(17)	—	17	—
Short-term borrowings, net					
— third parties	71	96	(1)	—	166
related parties	—	(721)	—	721	—
Return of capital to our common shareholder	(250)	—	—	—	(250)
Dividends — noncontrolling interests	—	(15)	—	15	
Net cash (used in) provided by financing activities	(184)	(97)	(1)	250	(32)
Net decrease in cash and cash equivalents	—	(164)	(11)	—	(175)
Effect of exchange rate changes on cash	—	(1)	4	—	3
Cash and cash equivalents — beginning of period	4	372	133		509
Cash and cash equivalents — end of period \$	4	\$ 207	\$ 126	\$	\$ 337



# CONDENSED CONSOLIDATING STATEMENT OF CASH FLOWS (in millions)

		Th	ree Months Ended June 30, 2	2013	
	Parent	Guarantors	Non- Guarantors	Eliminations	Consolidated
OPERATING ACTIVITIES				·	
Net cash (used in) provided by operating activities \$	(134)	\$ 43	\$ 3	\$ (14)	\$ (102)
INVESTING ACTIVITIES				·	
Capital expenditures	(4)	(118)	(59)	_	(181)
Net (outflow) proceeds from investment in and advances to affiliates	13	_	_	(13)	_
Proceeds from settlement of other undesignated derivative instruments, net	2	(13)	5	_	(6
Net cash provided by (used in) investing activities	11	(131)	(54)	(13)	(187)
FINANCING ACTIVITIES					
Proceeds from issuance of debt					
— third parties	_	41	1	—	42
— related parties	_	_	21	(21)	
Principal payments					
— third parties	(5)	(12)			(17
Short-term borrowings, net					
— third parties	145	74	—	—	219
related parties	—	(34)	—	34	—
Dividends, noncontrolling interests	—	(14)	—	14	_
Debt issuance costs	(7)	—	—	—	(7)
Net cash provided by financing activities	133	55	22	27	237
Net increase (decrease) in cash and cash equivalents	10	(33)	(29)	_	(52)
Effect of exchange rate changes on cash	_	1	(1)	—	_
Cash and cash equivalents — beginning of period	4	196	101		301
Cash and cash equivalents — end of period \$	14	\$ 164	\$ 71	\$ —	\$ 249

## Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

## FORWARD LOOKING STATEMENTS

The following information should be read together with our unaudited condensed consolidated financial statements and accompanying notes included elsewhere in this Quarterly Report for a more complete understanding of our financial condition and results of operations. The following discussion contains forward-looking statements that reflect our plans, estimates and beliefs. Our actual results could differ materially from those discussed in these forward-looking statements. Factors that could cause or contribute to these differences include, but are not limited to, those discussed below, particularly in "SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS AND MARKET DATA."

## **OVERVIEW AND REFERENCES**

Novelis is the world's leading aluminum rolled products producer based on shipment volume in fiscal 2014. We produce aluminum sheet and light gauge products for use in the packaging market, which includes beverage and food can and foil products, as well as for use in the transportation, electronics, architectural and industrial product markets. We are also the world's largest recycler of aluminum and have recycling operations in many of our plants as well as stand-alone recycling facilities to recycle both post-consumer aluminum and post-industrial aluminum. As of June 30, 2014, we had manufacturing operations in nine countries on four continents, which include 24 operating plants, and recycling operations in 10 of these plants. In addition to aluminum rolled products plants, our South American businesses include primary aluminum smelting and power generation facilities. We are the only company of our size and scope focused solely on the aluminum rolled products markets and capable of local supply of technologically sophisticated products in all of our geographic regions, but with the global footprint to service global customers.

In this Quarterly Report on Form 10-Q, unless otherwise specified, the terms "we," "our," "us," "Company," and "Novelis" refer to Novelis Inc., a company incorporated in Canada under the Canadian Business Corporations Act (CBCA) and its subsidiaries. References herein to "Hindalco" refer to Hindalco Industries Limited, which acquired Novelis in May 2007, through its indirect wholly-owned subsidiary.

As used in this Quarterly Report, consolidated "aluminum rolled product shipments" or "flat rolled product shipments" refers to aluminum rolled products shipments to third parties. Regional "aluminum rolled product shipments" or "flat rolled product shipments" refers to aluminum rolled products shipments to third parties and intersegment shipments to other Novelis regions. Shipment amounts also include tolling shipments. References to "total shipments" include aluminum rolled products as well as certain other non-rolled product shipments, primarily scrap, UBC's, ingot, billets, and primary remelt. The term "aluminum rolled products" is synonymous with the terms "flat rolled products" and "FRP" commonly used by manufacturers and third party analysts in our industry. All tonnages are stated in metric tonnes. One metric tonne is equivalent to 2,204.6 pounds. One kilotonne (kt) is 1,000 metric tonnes.

A significant amount of our business is conducted under a conversion model, which allows us to pass through increases or decreases in the price of aluminum to our customers. Nearly all of our flat-rolled products have a price structure with three components: (i) a pass-through base aluminum price quoted off the LME; (ii) local market premiums, which we pass through to most of our customers; and (ii) a "conversion premium" to produce the rolled product which reflects, among other factors, the competitive market conditions for that product. Base aluminum prices are typically driven by macroeconomic factors and global supply and demand of aluminum. The local market premiums tend to vary based on the supply and demand for metal in a particular region and associated transportation costs.

References to our Form 10-K made throughout this document refer to our Annual Report on Form 10-K for the year ended March 31, 2014, filed with the United States Securities and Exchange Commission (SEC) on May 16, 2014.



#### HIGHLIGHTS

We experienced a strong start to fiscal year 2015 driven by the highest quarterly shipment levels in the last three years. Shipments of our flat rolled products increased 9% to 770 kt in the first quarter of fiscal 2015 compared to 708 kt in the prior year. Our recent rolling expansion in our Pindamonhangaba (Pinda) facility, coupled with strong demand in Brazil, contributed to higher shipments and strong operating results in South America. The FIFA World Cup soccer tournament in Brazil, in particular, contributed to the high level of beverage can sheet shipments, during what is normally a seasonally low quarter for shipments in South America. Our recent rolling expansion in South Korea and an increase in demand in the Middle East contributed to higher shipment levels in our Asia region. Shipments were also up in North America and Europe in the first quarter of fiscal 2015 compared to prior year, driven by higher automotive and can product shipments. As noted in the table below, this was our third consecutive quarter of higher shipments in all regions versus the comparable prior year periods.

We continue to make significant investments in our automotive sheet finishing operations as the automotive industry is using more aluminum in vehicles to improve fuel efficiency by reducing vehicle weight. We are finalizing the commissioning of two automotive sheet finishing lines at our Oswego, New York facility, which will result in approximately 240 kt of additional automotive finishing capacity annually when operating at full capacity. As a result of this added capacity, we expect our automotive shipment levels in North America to increase in the second half of fiscal 2015 when a major customer begins the production of an aluminum intensive vehicle. We began the commissioning phase of our new automotive sheet finishing plant in Changzhou, China in July 2014, which will result in approximately 120 kt of additional finishing capacity when operating at full capacity. We have started construction on a third automotive finishing line at our Oswego, New York facility and a second automotive finishing line at our Nachterstedt, Germany facility. These projects are expected to begin commissioning in late calendar year 2015 and each will add approximately 120 kt of capacity. With these latest expansions, the Company's global automotive sheet capacity will more than triple to approximately 900 kt per year when operating at full capacity.

The amount of recycled content in our products was 46% in fiscal 2014 and we expect this will continue to increase during fiscal 2015. Our various recycling expansion projects are significant components of our strategy to achieve 80% recycled content in our products by 2020. In June 2014, we began the commissioning of our recycling expansion in Nachterstedt, Germany which is the largest aluminum recycling facility in the world. Our recently expanded recycling facilities in Yeongju, South Korea and Pinda, Brazil are contributing to the increased usage of recycled content. We are also expanding our recycling operations in Oswego, New York to support the increase in automotive scrap. In May 2014, one of our customers launched the world's first commercial use of evercan<sup>TM</sup>, the Company's high-recycled content aluminum sheet for beverage cans. Cans made of the evercan<sup>TM</sup> aluminum sheet are made of a guaranteed minimum 90% recycled content.

The competitive landscape in Asia, which includes competition from FRP suppliers in China, has resulted in lower conversion premiums with the renewal of certain customer contracts. Additionally, many of our competitors in the Asia region base their metal purchases off the Shanghai Metal Exchange, which does not have a local market premium and puts us at a disadvantage competitively. The local market premium in Asia has increased compared to prior year and resulted in an increase in our cost of metal that we are unable able to fully pass through to our customers.

In June 2014, we completed the sale of our North America consumer foil products business to Reynolds Consumer Products, LLC, for \$31 million. The sale was another step in aligning our strategic growth plans on expanding our recycling leadership and focusing on premium rolled aluminum products in the automotive, beverage can, and specialties markets.

We reported "Net income" of \$35 million in the three months ended June 30, 2014, an increase of \$21 million compared to \$14 million in the three months ended June 30, 2013. Net cash used in operating activities was \$24 million for the three months ended June 30, 2014 compared to \$102 million in the prior year. Our capital expenditures have declined as some of our larger strategic expansion projects have either recently commissioned or are in the commissioning phase. We spent \$138 million on capital expenditures globally for the three months ended June 30, 2014 compared to \$181 million in the same period in prior year.

## BUSINESS AND INDUSTRY CLIMATE

Current regulations, including the Corporate Average Fuel Economy (CAFE) standards in the U.S., require significant reductions in fuel consumption by vehicles. The demand for aluminum by the automotive industry continues to grow rapidly, driven by these regulations and the need to lightweight vehicles to improve fuel efficiency. We expect the automotive aluminum market to grow significantly through the end of the decade, which is driving the significant investments we are making in our automotive sheet finishing capacity in North America, Europe and Asia. Consumer demand for carbonated soft drinks in North America has declined, creating excess capacity in the can market in the region. We expect the overcapacity for can products in North America to eventually tighten as producers of flat rolled aluminum products shift more hot mill rolling capacity toward automotive products. The aluminum can market is growing in our other regions due to a combination of substitution trends and growing economic development. In Brazil, the FIFA World Cup resulted in a temporary increase in demand for beverage cans during a seasonally low quarter. The competitive landscape in which we operate continues to put downward pressure on conversion premiums, primarily in can and specialty products.

LME base aluminum prices increased 7% during the first quarter of fiscal 2015 to \$1,851 per metric tonne as of June 30, 2014. The average LME price of aluminum in the first quarter of fiscal 2015 was slightly lower when compared to same period in fiscal 2014, but slightly higher when compared to all of fiscal 2014. The primary aluminum market has been impacted by excess capacity globally, as reflected in the lower average LME aluminum prices during the current quarter and fiscal 2014 as compared to fiscal years 2013 and 2012. The change in average aluminum prices had an immaterial impact to the overall benefit we realized from the utilization of recycled metal, however, we experienced a decline in the discounts off LME aluminum prices that we pay on the procurement of recycled metal, which has reduced the overall benefit. We were able to offset a portion of these declines by increasing the use of recycled metal driven primarily by our additional recycling capacity in our Yeongju, South Korea and Pinda, Brazil facilities. The prices we pay for aluminum also include local market premiums, which we pass through to most of our customers. The local market premiums globally have historically been fairly stable but have increased significantly over the past two years.

#### Key Sales and Shipment Trends

(in millions, except shipments which are in kt)		Year Ended	Т	hree Months Ended								
	Jun 30, 2013		Sept 30, 2013		Dec 31, 2013		Mar 31, 2014		Mar 31, 2014		Jun 30, 2014	
Net sales	\$	2,401	\$	2,414	\$	2,403	\$	2,549	\$	9,767	\$	2,680
Percentage (decrease) increase in net sales versus comparable previous year period		(6)%		(1)%		4%		2%		—%		12%
Rolled product shipments:												
North America		238		238		235		247		958		249
Europe		232		225		212		242		911		246
Asia		162		156		165		157		640		188
South America		92		108		123		124		447		114
Eliminations		(16)		(14)		(14)		(17)		(61)		(27)
Total		708		713		721		753		2,895		770
											_	

The following summarizes the percentage increase (decrease) in rolled pr	oduct shipments versus th	ne comparable previous y	ear period:			
North America	(11)%	(12)%	9%	3%	(3)%	5%
Europe	%	3 %	10%	11%	6 %	6%
Asia	19 %	10 %	17%	10%	14 %	16%
South America	3 %	17 %	15%	16%	13 %	24%
Total	(2)%	(1)%	11%	8%	4 %	9%



## **Business Model and Key Concepts**

## Conversion Business Model

A significant amount of our business is conducted under a conversion model, which allows us to pass through increases or decreases in the price of aluminum to our customers. Nearly all of our flat-rolled products have a price structure with three components: (i) a base aluminum price quoted off the LME; (ii) local market premiums; and (iii) a "conversion premium" to produce the rolled product which reflects, among other factors, the competitive market conditions for that product. Base aluminum prices are typically driven by macroeconomic factors and global supply and demand of aluminum. The local market premiums tend to vary based on the supply and demand for metal in a particular region and associated transportation costs.

## LME Base Aluminum Prices and Local Market Premiums

The average (based on the simple average of the monthly averages) and closing prices based upon the LME prices for aluminum for the three months ended June 30, 2014 and 2013 are as follows:

	 Three Mo Ju	onths E ne 30,	nded	Percent
	2014		2013	Change
London Metal Exchange Prices				
Aluminum (per metric tonne, and presented in U.S. dollars):				
Closing cash price as of beginning of period	\$ 1,731	\$	1,882	(8)%
Average cash price during the period	\$ 1,798	\$	1,834	(2)%
Closing cash price as of end of period	\$ 1,851	\$	1,731	7 %

The fluctuating prices and timing of when derivatives are realized resulted in less than \$1 million of net unrealized gains on undesignated metal derivatives in the first quarter of fiscal 2015 compared to \$8 million of net losses in the first quarter of fiscal 2014.

The local market premiums in all four of our regions were significantly higher in the first quarter of fiscal 2015 compared to the first quarter of fiscal 2014. The weighted average local market premium was as follows:

	Three Mo	onths I ne 30.	Ended	
	 2014	10 30,	2013	Percent Change
Weighted average Local Market Premium (per metric tonne, and presented in U.S. dollars)	\$ 434	\$	267	63%

The higher local market premiums, partially offset by lower based aluminum prices, increased our cost of primary and sheet ingot aluminum as compared to the first quarter of fiscal 2014. The higher prices resulted in higher "Net sales," "Cost of goods sold (exclusive of depreciation and amortization)," "Accounts receivable, net," "Inventories," and "Accounts payable."

In North America, Europe and South America, we pass through local market premiums to our customers which are recorded through "Net sales." The competitive landscape in Asia results in many of our competitors in China pricing their metal off the Shanghai Metal Exchange, which does not have a local market premium. We purchase our metal inputs based on the LME and incur a local market premium, resulting in a competitive disadvantage. In Asia, the increasing local premium continues to result in a higher cost of metal, which we are unable able to fully pass through to our customers.

Recycled aluminum is generally purchased at a discount as compared to the price of primary aluminum. The benefit we receive from utilizing recycled metal is influenced by the spread between the prices for recycled aluminum and the LME primary aluminum price. Average LME aluminum prices in the first quarter of fiscal 2015 were down slightly compared to the first quarter of fiscal 2014 which resulted in an insignificant impact on the benefits we realize from utilizing recycled metal. The spread between the prices we pay for the recycled aluminum and LME primary aluminum prices tightened in the first quarter of fiscal 2015 compared to prior year, which lowered the benefits we realized from utilizing recycled metal.



## Metal Price Lag and Related Hedging Activities

Increases or decreases in the average price of aluminum based on the LME directly impact "Net sales," "Cost of goods sold (exclusive of depreciation and amortization)" and working capital. The timing of these impacts varies based on contractual arrangements with customers and metal suppliers in each region. These timing impacts are referred to as metal price lag. Metal price lag exists due to: 1) the period of time between the pricing of our purchases of metal, holding and processing the metal, and the pricing of the sale of finished inventory to our customers, and 2) certain customer contracts containing fixed forward price commitments which result in exposure to changes in metal prices for the period of time between when our sales price fixes and the sale actually occurs.

We use LME aluminum forward contracts to preserve our conversion margins and manage the timing differences associated with metal price lag. These derivatives directly hedge the economic risk of future metal price fluctuations to ensure we sell metal for the same price at which we purchase metal. The volatility in local market premiums also result in metal price lag, as we do not have significant derivatives contracts associated with local market premium.

We elect to apply hedge accounting to better match the recognition of gains or losses on certain derivative instruments with the recognition of the underlying exposure being hedged in the statement of operations. For undesignated metal derivatives, there are timing differences between the recognition of unrealized gains or losses on the derivatives and the recognition of the underlying exposure in the statement of operations. The recognition of unrealized gains and losses on undesignated metal derivative positions typically precedes inventory cost recognition, customer delivery, revenue recognition, and the realized gains or losses on the derivatives. The timing difference between the recognition of unrealized gains and losses on undesignated metal derivatives and cost or revenue recognition impacts "Income before income taxes" and "Net income." Gains and losses on metal derivative contracts are not recognized in "Segment income" until realized.

See Segment Review below for the impact of metal price lag on each of our segments.

## Foreign Currency and Related Hedging Activities

We operate a global business and conduct business in various currencies around the world. We have exposure to foreign currency risk as fluctuations in foreign exchange rates impact our operating results as we translate the operating results from various functional currencies into our U.S. dollar reporting currency at the current average rates. We also record foreign exchange remeasurement gains and losses when business transactions are denominated in currencies other than the functional currency of that operation. The following table presents the exchange rates as of the end of each period and the average of the month-end exchange rates for the three months ended June 30, 2014 and 2013:

			Average Excha	nge Rate
	Exchange I	Rate as of	Three Months June 30	
	June 30, 2014	March 31, 2014	2014	2013
U.S. dollar per Euro	1.370	1.378	1.373	1.305
Brazilian real per U.S. dollar	2.203	2.263	2.226	2.116
South Korean won per U.S. dollar	1,014	1,069	1,023	1,129
Canadian dollar per U.S. dollar	1.067	1.104	1.082	1.031

In the first quarter of fiscal 2015, the U.S. dollar was on average stronger against the Brazilian real and Canadian dollar, while it was weaker against the Euro and South Korean won, as compared to the first quarter of fiscal 2014. In Europe and South Korea, the weaker U.S. dollar resulted in favorable foreign exchange translation when comparing the first quarter of fiscal 2015 operating results with the first quarter of fiscal 2014, as these operations are recorded in their local currency and translated into the U.S. dollar reporting currency. In Brazil and Canada, the U.S. dollar is the functional currency due to predominantly U.S. dollar selling prices while our operating costs are predominately denominated in the Brazilian real and the Canadian dollar. The stronger U.S. dollar compared to the Brazilian real and the Canadian dollar resulted in a favorable remeasurement of our operating costs into the U.S. dollar in the first quarter of fiscal 2015 compared to the first quarter of fiscal 2014. Between March 31, 2014 and June 30, 2014, the U.S. dollar weakened against the Brazilian real, which resulted in foreign currency remeasurement losses associated with certain long-term tax liabilities that are denominated in the Brazilian real and remeasured into the U.S. dollar.



We use foreign exchange forward contracts and cross-currency swaps to manage our exposure to changes in exchange rates. These exposures arise from recorded assets and liabilities, firm commitments and forecasted cash flows denominated in currencies other than the functional currency of certain operations, which includes capital expenditures and net investment in foreign subsidiaries.

In the first quarter of fiscal 2015, the balance sheet remeasurement hedging gains fully offset the foreign currency exchange remeasurement losses on the Brazilian real denominated liabilities being remeasured to the U.S. dollar. For other foreign currency hedging programs, the unrealized gains or losses on undesignated derivatives will be recognized in the statement of operations prior to the hedged transaction. The movement of currency exchange rates during the first quarter of fiscal 2015 and fiscal 2014 resulted in \$1 million of net unrealized gains and \$2 million of net unrealized losses on undesignated foreign currency derivatives, respectively, which were not recognized in the same period as the hedged transaction.

See Segment Review below for the impact of foreign currency on each of our segments.

#### RESULTS OF OPERATIONS FOR THE THREE MONTHS ENDED JUNE 30, 2014 COMPARED TO THE THREE MONTHS ENDED JUNE 30, 2013

"Net sales" increased \$279 million, or 12%, driven by a 9% increase in shipments, an increase in local market premiums, and favorable foreign currency translation, partially offset by a decline in conversion premiums in our can products driven by global competitive market conditions and slightly lower average base aluminum prices.

"Cost of goods sold (exclusive of depreciation and amortization)" increased \$231 million, or 11%, due to an increase in shipments, an increase in local market premiums, higher costs due to tighter scrap metal spreads, and higher costs related to our strategic expansion projects, partially offset by cost reductions by utilizing more recycled metal, cost reductions due to an amendment we made to a non-union retiree medical plan in the prior year, and slightly lower average base aluminum prices. Total metal input costs included in "Cost of goods sold (exclusive of depreciation and amortization)" increased \$260 million.

"Income before income taxes" for the three months ended June 30, 2014 was \$59 million, compared to \$17 million in the three months ended June 30, 2013. In addition to the factors noted above, the following items affected "Income before income taxes:"

- "Selling, general and administrative expenses" decreased \$12 million primarily due to an amendment made to our long term incentive plan last year, which resulted in higher benefit costs in the prior year;
- "Depreciation and amortization" increased \$12 million due to the recent commissioning of some of our global expansion projects and accelerated depreciation on certain non-core assets;
- "Restructuring and impairment, net" of \$6 million for the three months ended June 30, 2014 includes \$3 million of severance charges related to continuing efforts to
  reduce the cost of our business support organization for the Europe region and \$3 million in environmental and other charges related to our non-core assets in Brazil.
  We expect to incur additional restructuring charges in fiscal 2015 related to future restructuring activities. We incurred \$9 million for the three months ended June 30,
  2013, which includes severance charges to reduce the cost of our business support organization for the Europe region and other charges related to the relocation of our
  research and development operations. (see Note 2 Restructuring and impairment to our accompanying condensed consolidated financial statements for further details
  on restructuring activities);
- "Gain on assets held for sale" of \$11 million for the three months ended June 30, 2014 includes \$7 million from the sale of our consumer foil operations in North America and \$4 million from a property and mining rights sale agreement in Brazil;
- "Interest expense and amortization of debt issuance costs" of \$81 million for the three months ended June 30, 2014 compared to \$76 million in the prior year relates to higher outstanding debt balances;
- Unrealized gains of \$1 million for the three months ended June 30, 2014 comprised of changes in fair value of undesignated derivatives other than foreign currency
  remeasurement hedging activities as compared to \$12 million of losses in the same period in the prior year, which is reported as "Other expense (income), net;" and
- Realized losses reported in "Other expense (income), net" of \$3 million for the three months ended June 30, 2014 is comprised of changes in fair value of certain derivatives as compared to \$21 million of gains in the same period in the prior year. These realized losses and gains offset the recognition of the underlying exposure being hedged in "Net sales" or "Cost of goods sold (exclusive of depreciation and amortization)."

Our effective tax rate for the three months ended June 30, 2014 was 39%, compared to 14% in the three months ended June 30, 2013. The effective tax rate was lower in the prior year primarily due to a low pre-tax income combined with changes in foreign currency rates on deferred income taxes in Brazil, partially offset by lower operating losses in the current period in a tax jurisdiction which we have 100% tax valuation allowance on the net operating losses.

We reported "Net income attributable to our common shareholder" of \$35 million for the three months ended June 30, 2014 as compared to \$14 million for the three months ended June 30, 2013, primarily as a result of the factors discussed above.



#### Segment Review

Due in part to the regional nature of supply and demand of aluminum rolled products and in order to best serve our customers, we manage our activities on the basis of geographical regions and are organized under four operating segments: North America, Europe, Asia and South America.

We measure the profitability and financial performance of our operating segments based on "Segment income." We define "Segment income" as earnings before (a) "depreciation and amortization"; (b) "interest expense and amortization of debt issuance costs"; (c) "interest income"; (d) unrealized gains (losses) on change in fair value of derivative instruments, net, except for foreign currency remeasurement hedging activities, which are included in segment income; (e) impairment of goodwill; (f) gain or loss on extinguishment of debt; (g) noncontrolling interests share; (h) adjustments to reconcile our proportional share of "Segment income" from non-consolidated affiliates to income as determined on the equity method of accounting; (i) "restructuring and impairment, net"; (j) gains or losses on disposals of property, plant and equipment and businesses, net; (k) other costs, net; (l) litigation settlement, net of insurance recoveries; (m) sale transaction fees; (n) provision or benefit for taxes on income (loss) and (o) cumulative effect of accounting changes, net of tax. The financial information for our segments includes the results of our affiliates on a proportionately consolidated basis, which is consistent with the way we manage our business segments. See Note 5 — Consolidation and Note 6 — Investment in and Advances to Non-Consolidated Affiliates and Related Party Transactions for further information about these affiliates. Our presentation of "Segment income" on a consolidated basis is a non-GAAP financial measure. See "Non-GAAP Financial Measures" below for additional discussion about our use of "Total Segment income."

The tables below show selected segment financial information (in millions, except shipments which are in kt). For additional financial information related to our operating segments, see Note 17 — Segment, Major Customer and Major Supplier Information. In order to reconcile the financial information for the segments shown in the tables below to the relevant U.S. GAAP-based measures, "Eliminations and other" must adjust for proportional consolidation of each line item, and eliminate intersegment shipments (in kt) and intersegment "Net sales."

Selected Operating Results Three Months Ended June 30, 2014	North America		Europe	Asia	South America	Other an Eliminatio		Total
Net sales	\$ 8	21	\$ 914	\$ 556	\$ 420	\$	(31)	\$ 2,680
Shipments								
Rolled products - third party	2	48	235	178	109		—	770
Rolled products - intersegment		1	11	10	5		(27)	_
Total rolled products	2	49	 246	188	114		(27)	 770
Non-rolled products		14	29	_	25		_	68
Total shipments	2	63	 275	188	 139		(27)	838

Selected Operating Results Three Months Ended June 30, 2013	North merica	 Europe	 Asia	 South America	Other and Eliminations		Total
Net sales	\$ 780	\$ 807	\$ 485	\$ 334	\$ (5	)	\$ 2,401
Shipments							
Rolled products - third party	237	225	157	89	_	-	708
Rolled products - intersegment	1	7	5	3	(16	)	_
Rolled products	238	232	 162	 92	(16	)	708
Non-rolled products	9	12	_	24	(4	)	41
Total shipments	 247	 244	 162	 116	(20	)	749



The following table reconciles changes in "Segment income" for the three months ended June 30, 2013 to the three months ended June 30, 2014 (in millions).

Changes in Segment income	 North America	 Europe	 Asia	 South America	 Total
Segment Income - Three Months Ended June 30, 2013	\$ 46	\$ 70	\$ 46	\$ 42	\$ 204
Volume	12	9	13	23	57
Conversion premium and product mix	(1)	3	(10)	(4)	(12)
Conversion costs (A)	(2)	(15)	(16)	(6)	(39)
Metal price lag		6	—	(2)	4
Foreign exchange		2	4	5	11
Selling, general & administrative and research & development costs (B)	9	4	—	(2)	11
Other changes		—	—	(1)	(1)
Segment Income - Three Months Ended June 30, 2014	\$ 64	\$ 79	\$ 37	\$ 55	\$ 235

(A) Conversion costs include expenses incurred in production such as direct and indirect labor, energy, freight, scrap usage, alloys and hardeners, coatings, alumina, melt loss, the benefit of utilizing scrap and other metal costs. Fluctuations in this component reflect cost efficiencies (inefficiencies) during the period as well as cost (inflation) deflation.

(B) Selling, general & administrative costs and research & development costs include costs incurred directly by each segment and all corporate related costs, which are allocated to each of our segments.

### North America

"Net sales" increased \$41 million, or 5%, reflecting an increase in shipments to a large can customer, higher industrial shipment levels, and growing demand for our automotive products, combined with improvements in our production levels. We expect shipments of our automotive products to increase significantly in the second half of fiscal 2015, as a result of a customer's planned production of an aluminum intensive vehicle. Additionally, the local market premium in North America, which we pass through to our customers, has increased significantly over the last year resulting in higher "Net sales."

"Segment income" was \$64 million, an increase of 39%, reflecting the higher shipment levels as discussed above and lower general and administrative costs. General and administrative costs were favorable due to an amendment made to our long-term incentive plan which resulted in higher benefit costs in the prior year and other cost saving initiatives executed in the current quarter. Conversion costs were unfavorably impacted by a reduction in the benefits from the utilization of recycled metal and higher costs associated with the commissioning of our automotive lines, offset by a reduction in benefit costs resulting from an amendment to a U.S. retiree medical plan.

In June 2014, we completed the sale of our North America consumer foil products business to continue focusing on our expanding our recycling leadership and provide premium rolled aluminum products in the automotive, beverage cans and specialties markets. We are in the final stages of commissioning our two automotive sheet finishing lines at our Oswego, New York facility, which will result in approximately 240 kt of additional automotive finishing capacity annually when it is operating at full capacity. We also began construction on a third automotive finishing line in our Oswego, New York facility, which will add an additional 120 kt of finishing capacity. The third line is expected to become operational at the end of calendar year 2015.

## Europe

"Net sales" increased \$107 million, or 13%, due to higher can, automotive and non-FRP shipments. Additionally, the local market premium in Europe, which we pass through to our customers, has increased significantly over the last year resulting in higher "Net sales." Higher shipments of our can products were driven by an increase in purchases from a large can customer that has recently converted a Europe can plant from steel to aluminum and an unseasonably cooler, wet summer last year which resulted in lower beverage consumption in the prior year. We continue to experience an increase in demand and shipments of our automotive products.

"Segment income" was \$79 million, an increase of 13%, reflecting the higher shipment levels discussed above, favorable metal price lag, and lower general and administrative costs, partially offset by higher conversion costs. General and administrative costs were favorable due to an amendment made to the our long-term incentive plan which resulted in higher benefit costs in the prior year. Conversion costs were unfavorable due to an increase in employee headcount, higher wages, higher tolling costs, and an increase in other fixed costs, partially offset by an increase in the benefits from the utilization of recycled metal. The favorable metal price lag was the result of higher local market premiums in Europe during the first quarter of fiscal 2015.

In June 2014, we began the commissioning of our fully integrated recycling facility at our Nachterstedt, Germany plant, which will have an annual capacity of approximately 400 kt when operating at full capacity. We recently began construction on a second automotive finishing line in our Nachterstedt, Germany facility, which will add an additional 120 kt of finishing capacity. The second line is expected to become operational at the end of calendar year 2015.

#### Asia

"Net sales" increased \$71 million, or 15%, reflecting higher shipments of our can products, partially offset by lower conversion premiums. The increase in our can volumes were driven by higher demand from customers in the Middle East. Conversion premiums were unfavorable due to competitive pressures from FRP suppliers in China with the renewal of certain can contracts.

"Segment income" was \$37 million a decrease of 20%, reflecting the items above, as well as higher conversion costs. Many of our competitors in China price their metal off the Shanghai Metal Exchange, which does not have a local market premium. The purchase price for our metal inputs is based on the LME and results in us paying a local market premium, which we are unable to fully pass along to our customers. The local market premium has increased compared to prior year, which resulted in the unfavorable conversion costs. Other factors that resulted in higher conversion costs include an increase in labor costs, higher energy rates, and higher freight rates, partially offset by an increase in the benefits from the utilization of recycled metal.

In July 2014, we began the commissioning process of our new automotive sheet finishing plant in Changzhou, China, which will have annual capacity of approximately 120 kt when operating at full capacity.

## South America

"Net sales" increased \$86 million, or 26%, driven by higher shipments of our can products and higher local market premiums. Shipments of our can products increased compared to prior year due to an increase in can demand combined with the additional rolling capacity that we added with the expansion of our Pinda facility. The first quarter typically has the lowest shipment levels in each fiscal year as this is South America's winter months when beverage consumption is seasonally low. The increase in demand associated with the FIFA World Cup in Brazil contributed to an increase in shipments as compared to prior year.

"Segment income" was \$55 million, an increase of 31%, reflecting the higher shipments discussed above, as well as favorable foreign currency impact, partially offset by unfavorable product mix and higher conversion costs. Conversion costs were unfavorable due to higher headcount, higher market premiums on the procurement of metal, an increase in repairs and maintenance, and a reduction in the benefits from the utilization of recycled metal. Other changes impacting "Segment income" include favorable changes in foreign currency rates, net of realized gains and losses on hedging, unfavorable metal price lag, and higher general and administrative costs.

In early calendar year 2014, we began the commissioning process of a new coating line for beverage can end stock in our Pinda facility, which will increase our can coating capacity by approximately 100 kt annually. We also began the commissioning process of our recycling expansion in Pinda, which will increase our recycling capacity by approximately 190 kt. In April 2014, we entered into agreements with two parties to sell our hydroelectric power generation operations and our joint venture interest in Consorcio Candonga, which is currently pending regulatory approval.

## Reconciliation of segment results to "Net income attributable to our common shareholder"

Costs such as depreciation and amortization, interest expense and unrealized gains (losses) on changes in the fair value of derivatives (except for derivatives used to manage our foreign currency remeasurement activities) are not utilized by our chief operating decision maker in evaluating segment performance. The table below reconciles income from reportable segments to "Net income attributable to our common shareholder" for the three months ended June 30, 2014 and 2013 (in millions).

	Three Mont	hs Ended June 30,
	2014	2013
North America	\$ 64	\$ 46
Europe	79	70
Asia	37	46
South America	55	42
Total Segment income	235	204
Depreciation and amortization	(89)	) (77)
Interest expense and amortization of debt issuance costs	(81)	) (76)
Adjustment to eliminate proportional consolidation	(8)	) (11)
Unrealized gains (losses) on change in fair value of derivative instruments, net	1	(12)
Realized (losses) gains on derivative instruments not included in segment income	(1)	) 2
Gain on assets held for sale	11	—
Restructuring and impairment, net	(6)	) (9)
Other costs, net	(3)	) (4)
Income before income taxes	59	17
Income tax provision	24	3
Net income	35	14
Net income attributable to noncontrolling interests	—	_
Net income attributable to our common shareholder	\$ 35	\$ 14

"Depreciation and amortization" increased by \$12 million due to our automotive finishing lines in Oswego, New York and our rolling expansion in South Korea put in service; as well as accelerated depreciation on certain non-core assets.

"Adjustment to eliminate proportional consolidation" relates to depreciation and amortization and income taxes at our Aluminium Norf GmbH (Alunorf) joint venture. Income taxes related to our equity method investments are reflected in the carrying value of the investment and not in our consolidated "Income tax provision."

"Other costs, net" related primarily to losses on certain indirect tax expenses in Brazil, partially offset by interest income.

#### RESULTS OF OPERATIONS FOR THE THREE MONTHS ENDED JUNE 30, 2013 COMPARED TO THE THREE MONTHS ENDED JUNE 30, 2012

Our performance in the first quarter of fiscal 2014 was down compared to the same period in the prior year due to pricing pressures we experienced with our can customers in North America, Europe and Asia; lower can shipments in North America due partly to unseasonably cooler and wet weather; and higher employment related costs. These factors were partially offset by strong demand for our automotive products, higher can shipments in Asia, and an increase in the benefits we realize from utilizing scrap metal due to higher usage of scrap and higher discounts we received in the procurement of scrap. "Net sales" declined 6% driven by a 7% decrease in average aluminum prices, a 2% decline in flat rolled product shipments, as well as lower conversion premiums in our can products driven by competitive market conditions.

"Cost of goods sold (exclusive of depreciation and amortization)" declined by 4% due primarily to lower average aluminum prices, a 2% decline in flat rolled product shipments, and input cost reductions from utilizing scrap. These declines resulted in lower metal input costs of \$181 million.

"Net sales" and "Cost of goods sold (exclusive of depreciation and amortization)" reflect operations of three European foil and packaging plants which were sold in June 2012. The impact of selling the three plants resulted in an unfavorable impact on European "Segment income" by \$1 million in the three months ended June 30, 2013 compared to the same period in prior year.

"Income before income taxes" for the three months ended June 30, 2013 was \$17 million, compared to \$112 million in the three months ended June 30, 2012. In addition to the factors noted above, the following items affected "Income before income taxes:"

- "Selling, general and administrative expenses" increased \$18 million primarily due to higher employee incentives related to an amendment made to our long term incentive plans and wage inflation;
- "Depreciation and amortization" increased \$4 million due to our rolling expansion project in Pinda, Brazil which we commissioned in December 2012, our recycling expansion in Yeongju, South Korea which we commissioned in October 2012, and amortization of our new ERP system, partially offset by fixed assets reaching their fully depreciated balances and certain facilities being sold or shut-down;
- "Restructuring charges and impairment, net" of \$9 million for the three months ended June 30, 2013 is primarily severance charges related to continuing efforts to reduce the cost of our business support organization for the European region and other charges related to the relocation of our research and development operations compared to \$5 million of severance charges we incurred related to the closure of our Saguenay Works plant in Quebec, Canada in the prior year (see Note 2 Restructuring and impairment to our accompanying condensed consolidated financial statements for further details on restructuring activities);
- "Gain on assets held for sale" of \$5 million for the three months ended June 30, 2012 related to the disposal of three foil rolling and packaging operations in Europe; and
- Unrealized losses of \$12 million for the three months ended June 30, 2013 comprised of changes in fair value of undesignated derivatives other than foreign currency remeasurement as compared to \$13 million of gains in the same period in the prior year, which is reported as "Other income, net."

Our effective tax rate for the three months ended June 30, 2013 was 14%, compared to 18% in the three months ended June 30, 2012.

We reported "Net income attributable to our common shareholder" of \$14 million for the three months ended June 30, 2013 as compared to \$91 million for the three months ended June 30, 2012, primarily as a result of the factors discussed above.

## Segment Review

The tables below show selected segment financial information (in millions, except shipments which are in kt). For additional financial information related to our operating segments, see Note 17 — Segment, Major Customer and Major Supplier Information. In order to reconcile the financial information for the segments shown in the tables below to the relevant U.S. GAAP-based measures, "Other and eliminations" must adjust for proportional consolidation of each line item, and eliminate intersegment shipments (in kt), intersegment sales, and intersegment income.

Selected Operating Results Three Months Ended June 30, 2013	North America	Europe	Asia	South America	Other and Eliminations	Total
Net sales	\$ 780	\$ 807	\$ 485	\$ 334	\$ (5)	\$ 2,401
Shipments						
Rolled products - third party	237	225	157	89	—	708
Rolled products - intersegment	1	7	5	3	(16)	
Total rolled products	238	232	162	92	(16)	708
Non-rolled products	9	12	—	24	(4)	41
Total shipments	247	244	162	116	(20)	749

Selected Operating Results Three Months Ended June 30, 2012	North merica	Europe	Asia	South America	ther and ninations		Total
Net sales	\$ 920	\$ 863	\$ 428	\$ 308	\$ 31	\$	2,550
Shipments							
Rolled products - third party	266	231	136	89	—		722
Rolled products - intersegment		2		_	(2)		_
Rolled products	266	 233	136	 89	(2)	-	722
Non-rolled products	3	7		16			26
Total shipments	269	240	136	 105	(2)		748

The following table reconciles changes in "Segment income" for the three months ended June 30, 2012 to the three months ended June 30, 2013 (in millions). Variances include the related realized derivative gain or loss and unrealized gains or losses on foreign currency remeasurement hedging activities.

Changes in Segment income	North America	Europe (A)	Asia	South America	Total
Segment Income - Three Months Ended June 30, 2012	\$ 89	\$ 74	\$ 46	\$ 50	\$ 259
Volume	(30)	(2)	11	2	(19)
Conversion premium and product mix	(19)	(45)	(10)	1	(73)
Conversion costs (B)	7	41	10	(6)	52
Metal price lag	(1)	—	(4)	(3)	(8)
Foreign exchange	3	1	(1)	1	4
Primary metal production	—	—	—	1	1
Selling, general & administrative and research & development costs (C)	(4)	(2)	(4)	(4)	(14)
Other changes	1	3	(2)	—	2
Segment Income - Three Months Ended June 30, 2013	\$ 46	\$ 70	\$ 46	\$ 42	\$ 204

(A) Included in the Europe "Segment income" for the three months ended June 30, 2012 were the operating results of three foil and packaging plants (Rugles, France; Dudelange, Luxembourg; and Berlin, Germany) that we sold on June 28, 2012. The change to "Segment income" attributable to these three foil plants for the three months ended June 30, 2013 compared to the prior year was unfavorable by \$1 million. The following table reconciles changes in "Segment income" for the three months ended June 30, 2012 to the three months ended June 30, 2013 (in millions), with the impact of the foil and packaging plants separately identified.

Changes in Segment income	Eu	rope	Total		
Segment Income - Three Months Ended June 30, 2012		74	259		
Volume		12	(16)		
Conversion premium and product mix		(20)	(48)		
Conversion costs		5	27		
Metal price lag		—	(8)		
Foreign exchange		3	6		
Primary metal production		_	1		
Selling, general & administrative and research & development costs		(6)	(18)		
Other changes		3	2		
Net impact of three foil plants sold in fiscal 2013		(1)	(1)		
Segment Income - Three Months Ended June 30, 2013	\$	70	\$ 204		

- (B) Conversion costs include expenses incurred in production such as direct and indirect labor, energy, freight, scrap usage, alloys and hardeners, coatings, alumina, melt loss, the benefit of utilizing scrap and other metal costs. Fluctuations in this component reflect cost efficiencies (inefficiencies) during the period as well as cost (inflation) deflation.
- (C) Selling, general & administrative costs and research & development costs include costs incurred directly by each segment and all corporate related costs, which are allocated to each of our segments. These costs increased in the first quarter of fiscal 2014 compared to first quarter of fiscal 2013 for the following reasons: 1) higher employee incentive costs attributable to the modification of our long term incentive plan and 2) wage inflation. Other significant fluctuations are discussed below.

#### North America

"Net sales" were down \$140 million, or 15%, reflecting a decline in volumes, lower average price of aluminum, and reduced conversion premiums, partially offset by increases in our automotive product shipments. Shipments of our can products declined due to lower beverage can consumption in North America, which resulted partly from unseasonably cooler and wet weather. We also experienced a decline in shipments of industrial related products.

"Segment income" was \$46 million, down 48%, reflecting lower can volumes, unfavorable conversion premiums, and higher general and administrative costs. Excess capacity in the can market in North America resulted in pricing pressures we experienced with the renewal of existing customers' supply contracts in prior fiscal year and has driven down our conversion premiums. Our conversion costs were favorable in the quarter compared to prior year due primarily to production and supply chain issues we experienced in the first quarter of fiscal 2013 related to transferring our Saguenay plant capacity to other North America plants and reductions in certain metal procurement costs, partially offset by a reduction in the benefits from the utilization of scrap. We experienced higher general and administrative costs due to higher employment related expenses.

#### Europe

"Net sales" were down \$56 million, or 6%, reflecting lower shipments of our light gauge products and lower average aluminum prices, partially offset by higher shipments of our can and automotive flat rolled products and higher shipments of our non-flat rolled products. The reduction in our light gauge products was due to the sale of our European aluminum foil and packaging rolling plants in June of 2012. Excluding the impact from our European foil and packaging plants, our volumes were favorable by \$12 million as a result of stronger third party shipments of our can and automotive products, as well as higher intersegment flat rolled products sold to other Novelis regions.

"Segment income" was \$70 million, a decrease of 5%, driven by unfavorable conversion premiums partially offset by improved conversion costs. The products sold by the three European foil and packaging plants had high conversion premiums and high conversion costs, which resulted in lower conversion premiums and lower conversion costs in the first quarter of fiscal 2014 compared to the first quarter of fiscal 2013. Additionally, we experienced declines in our can prices and an unfavorable mix in our automotive products, excluding the impact of our European foil and packaging plants. Conversion costs were favorable due to an increase in the benefits from the utilization of scrap and reductions in certain metal procurement costs, partially offset by higher freight costs. Other changes include favorable results from certain hedging programs.

#### Asia

"Net sales" were up \$57 million, or 13%, reflecting an increase in volumes in our can and industrial products, partially offset by lower average prices of aluminum. The increase in our can volumes was driven by our Asia segment supplying can customers in the Middle East, which were supplied by other segments in prior year; an increase in demand from a large can customer; and higher flat rolled product shipments to our customers.

"Segment income" was flat at \$46 million, due to lower conversion premiums, unfavorable metal price lag, and higher general and administrative costs, offset by higher volumes and favorable conversion costs. We are facing more competition, primarily from FRP suppliers in China, which has put significant pressure on our conversion margins we charge our customers. The local market premium on aluminum has increased significantly over the last year, which has increased our cost of metal. Many of our competitors in the region base their metal purchases off the Shanghai Metal Exchange, which does not have a local market premium. Our conversion costs were favorable due to an increase in the benefits of utilizing scrap from an increase in our recycling capabilities in our Yeongju, South Korea facility. General and administrative costs were higher due to labor inflation and increased headcount for our new Vietnam recycling center and the construction of our new heat treatment plant in China.

#### South America

"Net sales" were up \$26 million, or 8%, due primarily to higher non-flat rolled product volumes, partially offset by lower average prices of aluminum. Shipments of flat rolled products to third parties remained unchanged compared to prior year. Shipments of our non-flat rolled products increased due to higher scrap and billet sales.

"Segment income" was \$42 million, down 16%, due to unfavorable conversion costs, higher general and administrative costs, and unfavorable metal price lag, partially offset by an increase in FRP intersegment shipments to other Novelis regions. Conversion costs were unfavorable due to higher labor and freight costs, partially offset by an increase in the benefits of utilizing scrap.

## Reconciliation of segment results to "Net income attributable to our common shareholder"

Costs such as depreciation and amortization, interest expense and unrealized gains (losses) on changes in the fair value of derivatives (except for derivatives used to manage our foreign currency remeasurement activities) are not utilized by our chief operating decision maker in evaluating segment performance. The table below reconciles income from reportable segments to "Net income attributable to our common shareholder" for the three months ended June 30, 2013 and 2012 (in millions).

	 Three Months	Ended Ju	ane 30,
	2013		2012
North America	\$ 46	\$	89
Europe	70		74
Asia	46		46
South America	42		50
Total Segment income	204		259
Depreciation and amortization	(77)		(73)
Interest expense and amortization of debt issuance costs	(76)		(74)
Adjustment to eliminate proportional consolidation	(11)		(11)
Unrealized (losses) gains on change in fair value of derivative instruments, net	(12)		13
Realized gains on derivative instruments not included in segment income	2		2
Restructuring and impairment, net	(9)		(5)
Gain on assets held for sale	—		5
Other costs, net	(4)		(4)
Income before income taxes	17		112
Income tax provision	3		21
Net income	14		91
Net income attributable to noncontrolling interests	—		_
Net income attributable to our common shareholder	\$ 14	\$	91

"Depreciation and amortization" increased by \$4 million due to additional depreciation from our rolling expansion project in Pinda, Brazil, which we commissioned in December 2012; our recycling expansion in Yeongju, South Korea, which we commissioned in October 2012; and amortization of our new ERP system. Partially offsetting these increases were fixed assets reaching their fully depreciated balances and to certain facility shut-downs over the past several years. As disclosed in Note 2 - Restructuring Programs and Note 4 - Assets Held for Sale to our financial statements, the following facilities were either closed or divested in fiscal 2013: the Saguenay Works facility in Quebec, Canada; and three foil and packaging operations in Rugles, France; Dudelange, Luxembourg; and Berlin, Germany. As of June 30, 2013, all of these facilities had been either sold, scrapped or have been impaired to their estimated realizable values, which was close to zero.

## LIQUIDITY AND CAPITAL RESOURCES

Over the past three years, we have been in a transitional period in which we invested heavily in strategically expanding rolling capacity, recycling operations and automotive finishing capabilities. Most of our expansion projects are ramping up operations and are expected to generate incremental operating cash flows. In addition to completing these projects, we have begun construction to further expand our automotive sheet finishing capabilities in the U.S. and Germany. Our significant investments in the business were funded through cash flows generated by our operations, and a combination of local financing and our senior secured credit facilities. We expect to be able to fund our continued expansions, service our debt obligations and provide sufficient liquidity to run our business through the generation of operating cash flows and our debt facilities.

## Available Liquidity

Our available liquidity as of June 30, 2014 and March 31, 2014 is as follows (in millions):

	June 30, 201	4	March 31, 2014		
Cash and cash equivalents	\$	337	\$	509	
Availability under committed credit facilities		454		511	
Total liquidity	\$	791	\$	1,020	

We reported available liquidity of \$791 million as of June 30, 2014, a decrease compared to the \$1,020 million reported as of March 31, 2014. The decrease is primarily attributable to a \$250 million return of capital payment we made to our parent company during the current quarter, negative free cash flow during the current quarter of \$177 million, partially offset by additional borrowings we made in Brazil and new Korean loan facilities that increased our credit facility availability by \$46 million during the quarter.

The "Cash and cash equivalents" balance above includes cash held in foreign countries in which we operate. As of June 30, 2014, we held approximately \$4 million of "Cash and cash equivalents" in Canada, in which we are incorporated, with the rest held in other countries in which we operate. As of June 30, 2014, we held \$57 million of cash in jurisdictions for which we have asserted that earnings are permanently reinvested and we plan to continue to fund operations and local expansions with cash held in those jurisdictions. Our significant future uses of cash include funding our expansion projects globally, which we plan to fund with cash flows from operating activities and local financing, and servicing our debt obligations domestically, which we plan to fund with cash flows from operating activities and local financing, and servicing our debt obligations domestically, which we plan to fund with cash flows from operating activities and local financing, and servicing our debt obligations domestically, which we plan to fund with cash flows from operating activities and, if necessary, repatriating cash from jurisdictions for which we have not asserted that earnings are permanently reinvested. Cash held outside Canada is free from significant restrictions that would prevent the cash from being accessed to meet the Company's liquidity needs including, if necessary, to fund operations and service debt obligations in Canada. Upon the repatriation of any earnings to Canada, in the form of dividends or otherwise, we could be subject to Canadian income taxes (subject to adjustment for foreign taxes paid and the utilization of the large cumulative net operating losses we have in Canada) and withholding taxes payable to the various foreign jurisdictions. As of June 30, 2014, we do not believe adverse tax consequences exist that restrict our use of "Cash or cash equivalents" in a material manner.

## Free Cash Flow

We define "Free cash flow" (which is a non-GAAP measure) as: (a) "net cash provided by (used in) operating activities," (b) plus "net cash provided by (used in) investing activities" and (c) less "net proceeds from sales of assets." Management believes that "Free cash flow" is relevant to investors as it provides a measure of the cash generated internally that is available for debt service and other value creation opportunities. However, "Free cash flow" does not necessarily represent cash available for discretionary activities, as certain debt service obligations must be funded out of "Free cash flow." Our method of calculating "Free cash flow" may not be consistent with that of other companies.



The following table shows the "Free cash flow" for the three months ended June 30, 2014 and 2013, the change between periods, as well as the ending balances of cash and cash equivalents (in millions).

	Three Months Ended June 30,					
		2014	2	013		Change
Net cash used in operating activities	\$	(24)	\$	(102)	\$	78
Net cash used in investing activities		(119)		(187)		68
Less: Proceeds from sales of assets		(34)		_		(34)
Free cash flow	\$	(177)	\$	(289)	\$	112
Ending cash and cash equivalents	\$	337	\$	249	\$	88

"Free cash flow" was negative \$177 million for the three months ended June 30, 2014, which was favorable by \$112 million as compared to the three months ended June 30, 2013. The changes in "Free cash flow" are described in greater detail below.

### **Operating** Activities

Net cash used in operating activities was \$24 million for the three months ended June 30, 2014, which was favorable compared to \$102 million in the three months ended June 30, 2013. The favorable variance relates to higher "Segment income" and favorable changes to working capital. The following summarizes changes in working capital accounts (in millions).

	Three Months Ended June 30,					
	2014			2013		Change
Net cash provided by (used in) operating activities due to changes in working capital:						
Accounts receivable	\$	(169)	\$	(29)	\$	(140)
Inventories		(116)		12		(128)
Accounts payable		245		(149)		394
Other current assets and liabilities		(98)		16		(114)
Net change in working capital	\$	(138)	\$	(150)	\$	12

#### Three months ended June 30, 2014

We experienced an increase in "Accounts receivable, net" due to an increase in shipments, higher base aluminum prices and local market premiums compared to the end of the fourth quarter of prior year, partially offset by higher forfaiting and factoring (collectively referred to as factoring) of accounts receivable. As of June 30, 2014 and March 31, 2014, we had factored, without recourse, certain trade receivable aggregating \$300 million and \$245 million, respectively, which had a favorable impact to net cash used in operating activities of \$55 million for the quarter ended June 30, 2014. We determine the need to factor our receivables based on local cash needs including the need to fund our strategic investments, as well as attempting to balance the timing of cash flows of trade payables and receivables. "Inventories" were higher due to an increase in quantities on hand, higher base aluminum prices and local market premiums when compared to the fourth quarter of fiscal 2014. The higher quantities of inventory on hand at June 30, 2014 is the result of additional capacity from our expansions which is resulting in higher purchase the same or similar inventory back from the third parties subsequent to June 30, 2014, based on market prices at the time of repurchase. We sell and repurchase non-FRP inventory with third parties in an attempt to better manage inventory, higher base aluminum prices and higher local market premiums when compared to the end of the fourth quarter of prior year, the timing of payments on vendor payables outstanding as of June 30, 2014, and obtaining longer payment terms with certain vendors. "Other current liabilities" declined due to our semi-annual interest payment and annual incentive payments for fiscal 2014 made during the quarter.

Included in cash flows from operating activities for the three months ended June 30, 2014 were \$127 million of interest payments, \$39 million of cash paid on income taxes, \$7 million of payments on restructuring programs, and \$11 million of contributions to our pension plans. As of June 30, 2014, we had \$46 million of outstanding restructuring liabilities, of which \$27 million we estimate will result in cash outflows within the next twelve months. We expect to have additional restructuring activities during fiscal 2015 that will result in additional cash outflows. During the remainder of fiscal 2015, we expect to contribute an additional \$30 million to our funded pension plans, \$13 million to our unfunded pension plans and \$16 million to our savings and defined contribution plans.

#### Three months ended June 30, 2013

We experienced an increase in "Accounts receivable, net" due to delays in cash receipts from two key customers in Europe, partially offset by lower average aluminum prices, a reduction in accounts receivable in North America due to lower shipments, and an increase in our factoring of our receivables. As of June 30, 2013 and March 31, 2013, we had forfaited and factored, without recourse, certain trade receivable aggregating \$145 million and \$123 million, respectively, which had a favorable impact to net cash used in operating activities by \$22 million for the quarter ended June 30, 2013. "Inventories" declined due to lower average aluminum prices, partially offset by a 3% increase in quantities on hand. "Accounts payable" declined as a result of certain large vendor payables outstanding as of March 31, 2013, which were paid in April 2013, and lower average aluminum prices.

Included in cash flows from operating activities was \$124 million of interest payments, \$31 million of cash paid for income taxes, \$13 million of contributions made to our pension plans, and \$9 million of payments related to restructuring activities.

#### Hedging Activities

We use derivative contracts to manage risk as well as liquidity. Under our terms of credit with counterparties to our derivative contracts, we do not have any material margin call exposure. No material amounts have been posted by Novelis nor do we hold any material amounts of margin posted by our counterparties. We settle derivative contracts in advance of billing on the underlying physical inventory and collecting payment from our customers, which temporarily impacts our liquidity position. The lag between derivative settlement and customer collection typically ranges from 30 to 90 days. Based on our outstanding derivative instruments and their respective valuations as of June 30, 2014, we estimate there will be a net cash outflow of \$1 million on the instruments that will settle in the three months ended September 30, 2014.

More details on our operating activities can be found above in "Results of operations for the three months ended June 30, 2014 compared to the three months ended June 30, 2013."

#### **Investing** Activities

The following table presents information regarding our "Net cash used in investing activities" (in millions).

	 Three Months		
	2014	2013	Change
Capital expenditures	\$ (138)	\$ (181)	\$ 43
Proceeds (outflows) from settlement of other undesignated derivative instruments, net	1	(6)	7
Proceeds from sales of assets, net of transaction fees	34	—	34
Outflows from investments in and advances to non-consolidated affiliates, net	(16)	—	(16)
Net cash used in investing activities	\$ (119)	\$ (187)	\$ 68

We had \$138 million of cash outflows for "Capital expenditures" for the three months ended June 30, 2014, compared to \$181 million for the three months ended June 30, 2013. For the three months ended June 30, 2014, our "Capital expenditures" were primarily attributable to our automotive sheet finishing expansions in the U.S., China and Germany and our recycling expansion in Germany. For the three months ended June 30, 2013, our "Capital expenditures" were primarily attributable to our rolling expansions in South Korea; our automotive sheet finishing plants in the U.S. and China; our recycling expansions in Germany and Brazil; and expenditures related to our ERP implementation. The following table summarizes our global expansion projects:

Location	Description of Expansion	Estimated Capacity (at full capacity)	Actual or estimated commission start date
North America			
Oswego, NY	Automotive sheet finishing capacity	240 kt	July 2013
Oswego, NY	Automotive sheet finishing capacity	120 kt	End CY2015
Europe			
Nachterstedt, Germany	Recycling plant	400 kt	June 2014
Nachterstedt, Germany	Automotive sheet finishing expansion	120 kt	End CY2015
Asia			
Ulsan & Yeongju, South Korea	Rolling expansion	350 kt	July 2013
Yeongju, South Korea	Recycling expansion	265 kt	October 2012
Changzhou, China	Automotive sheet finishing plant	120 kt	July 2014
South America			
Pinda, Brazil	Rolling expansion	220 kt	December 2012
Pinda, Brazil	Can coating line	100 kt	January 2014
Pinda, Brazil	Recycling expansion	190 kt	February 2014

As of June 30, 2014, we had \$59 million of outstanding accounts payable and accrued liabilities related to capital expenditures in which the cash outflows will occur subsequent to June 30, 2014. We expect capital expenditures for fiscal 2015 to be between \$500 million and \$550 million.

The settlement of undesignated derivative instruments resulted in cash inflow of \$1 million, and cash outflow of \$6 million, in the three months ended June 30, 2014 and 2013, respectively. The variance in these cash flows related primarily to changes in average aluminum prices and foreign currency rates which impact gains or losses we realize on the settlement of derivatives.

The proceeds from asset sales for the three months ended June 30, 2014 were \$30 million related to the sale of our consumer foil operations in North America and \$4 million related to an arrangement to sell property and mining rights in Brazil. There were no proceeds from asset sales for three months ended June 30, 2013.

"Outflows from investment in and advances to non-consolidated affiliates, net" for three months ended June 30, 2014 was primarily comprised of loans made to our non-consolidated affiliate, Aluminium Norf GmbH (Alunorf), to fund capital expenditures.

## **Financing** Activities

The following table presents information regarding our "Net cash (used in) provided by financing activities" (in millions).

	Thi	),			
	2014		20	13	 Change
Proceeds from issuance of debt	\$	105	\$	42	\$ 63
Principal payments		(53)		(17)	(36)
Short-term borrowings, net		166		219	(53)
Return of capital to our common shareholder		(250)		_	(250)
Debt issuance costs		—		(7)	7
Net cash (used in) provided by financing activities	\$	(32)	\$	237	\$ (269)

#### Three months ended June 30, 2014

During the three months ended June 30, 2014, we received proceeds of \$95 million related to the issuance of new short-term loans in Brazil, \$7 million related to the issuance of new short-term loans in Korea, and \$3 million related to the issuance of new short-term loans in Vietnam. We made principal repayments of \$32 million on short-term loans in Brazil, \$5 million on our Term Loan Facility, \$1 million on long-term loans in Brazil, \$3 million on capital leases, \$7 million on long-term loans in Korea, and \$5 million on other principal repayments. On April 30, 2014, we made a return of capital payment to our shareholder, AV Metals Inc., in the amount of \$250 million.

As of June 30, 2014, our short-term borrowings were \$956 million consisting of \$710 million of loans under our ABL Revolver, \$171 million in Novelis Brazil loans, \$57 million in Novelis Korea bank loans, \$17 million in Novelis Vietnam loans, and \$1 million in other short-term borrowings. The weighted average interest rate on our total short-term borrowings was 3.58% as of June 30, 2014. As of June 30, 2014, we had \$278 million in remaining availability under the ABL Revolver and \$176 million in availability under five Korean loan facilities.

### Three months ended June 30, 2013

During the three months ended June 30, 2013, we received proceeds of \$41 million related to the issuance of new short-term loans in Brazil and proceeds of \$1 million related to the issuance of new short-term loans in Vietnam. We made principal repayments of \$10 million on short-term Brazil loans and \$7 million on various capital lease obligations and other loans. We also received net proceeds of \$219 million in short-term borrowings, which consists of an additional \$233 million under our ABL Revolver, partially offset by bank overdraft repayments and other loan repayments of \$14 million. In May 2013, we amended and extended our old ABL Facility by entering into a \$1 billion, five-year, Senior Secured Asset-Backed Revolving Credit Facility. We paid \$7 million in debt issuance fees in the three months ended June 30, 2013 related to this amendment.

## **OFF-BALANCE SHEET ARRANGEMENTS**

In accordance with SEC rules, the following qualify as off-balance sheet arrangements:

- any obligation under certain derivative instruments;
- any obligation under certain guarantees or contracts;
- a retained or contingent interest in assets transferred to an unconsolidated entity or similar entity or similar arrangement that serves as credit, liquidity or market
  risk support to that entity for such assets; and
- any obligation under a material variable interest held by the registrant in an unconsolidated entity that provides financing, liquidity, market risk or credit risk support to the registrant, or engages in leasing, hedging or research and development services with the registrant.

The following discussion addresses the applicable off-balance sheet items for our Company.

#### **Derivative Instruments**

See Note 11 — Financial Instruments and Commodity Contracts to our accompanying condensed consolidated financial statements for a full description of derivative instruments.

#### **Guarantees of Indebtedness**

We have issued guarantees on behalf of certain of our subsidiaries. The indebtedness guaranteed is for trade accounts payable to third parties. Some of the guarantees have annual terms while others have no expiration and have termination notice requirements. Neither we nor any of our subsidiaries holds any assets of any third parties as collateral to offset the potential settlement of these guarantees. Since we consolidate wholly-owned and majority-owned subsidiaries in our consolidated financial statements, all liabilities associated with trade payables and short-term debt facilities for these entities are already included in our condensed consolidated balance sheets.

#### **Other Arrangements**

#### Factoring of Trade Receivables

We factor and forfait trade receivables (collectively, we refer to these as "factoring" programs) based on local cash needs including the need to fund our strategic investments, as well as attempting to balance the timing of cash flows of trade payables and receivables.

Novelis Korea Limited factors trade receivables in the ordinary course of business. These trade receivables are typically outstanding for 60 to 150 days. Factoring is a non-recourse method to manage credit and interest rate risks. Under this method, customers contract to pay a financial institution. The institution assumes the risk of non-payment and remits the invoice value (net of a fee) to us after presentation of a proof of delivery of goods to the customer. We do not retain a financial or legal interest in these receivables, and they are not included in our condensed consolidated balance sheets.

Novelis Brazil and Novelis Italy factor, without recourse, certain trade receivables that are unencumbered by pledge restrictions. The financial institution pays us any invoices it has approved for payment (net of a fee). We do not retain financial or legal interest in these receivables. Invoices in which the full balance is factored are not included in our condensed consolidated balance sheets.

### Other

As part of our ongoing business, we do not participate in transactions that generate relationships with unconsolidated entities or financial partnerships, such as entities often referred to as structured finance or special purpose entities (SPEs), which would have been established for the purpose of facilitating off-balance sheet arrangements or other contractually narrow or limited purposes. As of June 30, 2014 and March 31, 2014, we are not involved in any unconsolidated SPE transactions.

#### **CONTRACTUAL OBLIGATIONS**

We have future obligations under various contracts relating to debt and interest payments, capital and operating leases, long-term purchase obligations, postretirement benefit plans and uncertain tax positions. See Note 7 — Debt to our accompanying condensed consolidated financial statements and "Contractual Obligations" in Item 7. in our Annual Report on Form 10-K for the year ended March 31, 2014 for more details.

## **RETURN OF CAPITAL**

Payments to our shareholder are at the discretion of the board of directors and will depend on, among other things, our financial resources, cash flows generated by our business, our cash requirements, restrictions under the instruments governing our indebtedness, being in compliance with the appropriate indentures and covenants under the instruments that govern our indebtedness and other relevant factors.

In March 2014, we declared a return of capital to our shareholder, AV Metals Inc., in the amount of \$250 million, which we paid on April 30, 2014.

# CRITICAL ACCOUNTING POLICIES AND ESTIMATES

During the three months ended June 30, 2014, there were no significant changes to our critical accounting policies and estimates as reported in our Annual Report on Form 10-K for the year ended March 31, 2014.

## RECENT ACCOUNTING STANDARDS

See Note 1 — Business and Summary of Significant Accounting Policies to our accompanying condensed consolidated financial statements for a full description of accounting pronouncements including the respective dates of adoption and expected effects on results of operations, financial condition, cash flows and disclosures.

#### NON-GAAP FINANCIAL MEASURES

Total "Segment income" presents the sum of the results of our operating segments on a consolidated basis. We believe that total "Segment income" is an operating performance measure that measures operating results unaffected by differences in capital structures, capital investment cycles and ages of related assets among otherwise comparable companies. In reviewing our corporate operating results, we also believe it is important to review the aggregate consolidated performance of all of our segments on the same basis that we review the performance of each of our regions and to draw comparisons between periods based on the same measure of consolidated performance.

Management believes that investors' understanding of our performance is enhanced by including this non-GAAP financial measure as a reasonable basis for comparing our ongoing results of operations. Many investors are interested in understanding the performance of our business by comparing our results from ongoing operations from one period to the next and would ordinarily add back items that are not part of normal day-to-day operations of our business. By providing total "Segment income," together with reconciliations, we believe we are enhancing investors' understanding of our business and our results of operations, as well as assisting investors in evaluating how well we are executing strategic initiatives.

However, total "Segment income" is not a measurement of financial performance under U.S. GAAP, and our total "Segment income" may not be comparable to similarly titled measures of other companies. Total "Segment income" has important limitations as an analytical tool and should not be considered in isolation or as a substitute for analysis of our results as reported under U.S. GAAP. For example, total "Segment income":

- does not reflect the company's cash expenditures or requirements for capital expenditures or capital commitments;
- does not reflect changes in, or cash requirements for, the company's working capital needs; and
- does not reflect any costs related to the current or future replacement of assets being depreciated and amortized.

We also use total "Segment income":

- as a measure of operating performance to assist us in comparing our operating performance on a consistent basis because it removes the impact of items not directly
  resulting from our core operations;
- for planning purposes, including the preparation of our internal annual operating budgets and financial projections;
- to evaluate the performance and effectiveness of our operational strategies; and
- as a basis to calculate incentive compensation payments for our key employees.

Total "Segment income" is equivalent to our Adjusted EBITDA, which we refer to in our earnings announcements and other external presentations to analysts and investors.

"Free cash flow" consists of: (a) net cash provided by (used in) operating activities; (b) plus net cash provided by (used in) investing activities and (c) less proceeds from sales of assets. Management believes that "Free cash flow" is relevant to investors as it provides a measure of the cash generated internally that is available for debt service and other value creation opportunities. However, "Free cash flow" is not a measurement of financial performance or liquidity under U.S. GAAP and does not necessarily represent cash available for discretionary activities, as certain debt service obligations must be funded out of "Free cash flow." In addition, the company's method of calculating "Free cash flow" may not be consistent with that of other companies.

## SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS AND MARKET DATA

This document contains forward-looking statements that are based on current expectations, estimates, forecasts and projections about the industry in which we operate, and beliefs and assumptions made by our management. Such statements include, in particular, statements about our plans, strategies and prospects. Words such as "expect," "anticipate," "intend," "plan," "believe," "seek," "estimate" and variations of such words and similar expressions are intended to identify such forward-looking statements. Examples of forward-looking statements in this Quarterly Report on Form 10-Q include, but are not limited to, our expectations with respect to the impact of metal price movements on our financial performance and the effectiveness of our hedging programs and controls. These statements are based on beliefs and assumptions of Novelis' management, which in turn are based on currently available information. These statements are not guarantees of future performance and involve assumptions and risks and uncertainties that are difficult to predict. Therefore, actual outcomes and results may differ materially from what is expressed, implied or forecasted in such forward-looking statements. We do not intend, and we disclaim any obligation, to update any forward-looking statements, whether as a result of new information, future events or otherwise.

This document also contains information concerning our markets and products generally, which is forward-looking in nature and is based on a variety of assumptions regarding the ways in which these markets and product categories will develop. These assumptions have been derived from information currently available to us and to the third party industry analysts quoted herein. This information includes, but is not limited to, product shipments and share of production. Actual market results may differ from those predicted. We do not know what impact any of these differences may have on our business, our results of operations, financial condition, and cash flow. Factors that could cause actual results or outcomes to differ from the results expressed or implied by forward-looking statements include, among other things:

- relationships with, and financial and operating conditions of, our customers, suppliers and other stakeholders;
- · changes in the prices and availability of aluminum (or premiums associated with aluminum prices) or other materials and raw materials we use;
- fluctuations in the supply of, and prices for, energy in the areas in which we maintain production facilities;
- our ability to access financing to fund current operations and for future capital requirements;
- the level of our indebtedness and our ability to generate cash to service our indebtedness;
- lowering of our ratings by a credit rating agency;
- · changes in the relative values of various currencies and the effectiveness of our currency hedging activities;
- union disputes and other employee relations issues;
- factors affecting our operations, such as litigation (including product liability claims), environmental remediation and clean-up costs, breakdown of equipment and other events;
- · changes in general economic conditions, including deterioration in the global economy;
- changes in the fair value of derivative instruments or the failure of counterparties to our derivative instruments to honor their agreements;
- the capacity and effectiveness of our metal hedging activities;
- impairment of our goodwill, other intangible assets and long-lived assets;
- · loss of key management and other personnel, or an inability to attract such management and other personnel;
- risks relating to future acquisitions or divestitures;
- · our inability to successfully implement our growth initiatives;
- changes in interest rates that have the effect of increasing the amounts we pay under our senior secured credit facilities, other financing agreements and our defined benefit pension plans;
- risks relating to certain joint ventures and subsidiaries that we do not entirely control;
- the effect of derivatives legislation on our ability to hedge risks associated with our business;
- competition from other aluminum rolled products producers as well as from substitute materials such as steel, glass, plastic and composite materials;
- demand and pricing within the principal markets for our products as well as seasonality in certain of our customers' industries;
- · economic, regulatory and political factors within the countries in which we operate or sell our products, including changes in duties or tariffs; and
- changes in government regulations, particularly those affecting taxes and tax rates, health care reform, climate change, environmental, health or safety compliance.

The above list of factors is not exhaustive. Some of these and other factors are discussed in more detail under "Item 1A. Risk Factors" in our Annual Report on Form 10-K for the year ended March 31, 2014 and in Part II, "Item 1A. Risk Factors" in this Form 10-Q.

#### Item 3. Quantitative and Qualitative Disclosures About Market Risk

We are exposed to certain market risks as part of our ongoing business operations, including risks from changes in commodity prices (primarily LME aluminum prices and natural gas), local market premiums, electricity rates, foreign currency exchange rates and interest rates that could impact our results of operations and financial condition. We manage our exposure to these and other market risks through regular operating and financing activities and derivative financial instruments. We use derivative financial instruments as risk management tools only, and not for speculative purposes.

By their nature, all derivative financial instruments involve risk, including the credit risk of non-performance by counterparties. All derivative contracts are executed with counterparties that, in our judgment, are creditworthy. Our maximum potential loss may exceed the amount recognized in the accompanying June 30, 2014 condensed consolidated balance sheets.

The decision of whether and when to execute derivative instruments, along with the duration of the instrument, can vary from period to period depending on market conditions and the relative costs of the instruments. The duration is linked to the timing of the underlying exposure, with the connection between the two being regularly monitored.

The market risks we are exposed to as part of our ongoing business operations are materially consistent with our risk exposures in the prior year, as we have not entered into any material new hedging programs.

### **Commodity Price Risks**

We have commodity price risk with respect to purchases of certain raw materials including aluminum, electricity, natural gas and transport fuel.

#### Aluminum

A significant amount of our business is conducted under a conversion model, which allows us to pass through increases or decreases in the price of aluminum to our customers. Nearly all of our flat-rolled products have a price structure with three components: (i) a base aluminum price quoted off the LME; (ii) local market premiums; and (iii) a "conversion premium" to produce the rolled product which reflects, among other factors, the competitive market conditions for that product. Base aluminum prices are typically driven by macroeconomic factors and global supply and demand of aluminum. The local market premiums tend to vary based on the supply and demand for metal in a particular region and associated transportation costs.

Increases or decreases in the average price of aluminum based on the LME directly impact "Net sales," "Cost of goods sold (exclusive of depreciation and amortization)" and working capital. The timing of these impacts varies based on contractual arrangements with customers and metal suppliers in each region. These timing impacts are referred to as metal price lag. Metal price lag exists due to: 1) certain customer contracts containing fixed forward price commitments which result in exposure to changes in metal prices for the period of time between when our sales price fixes and the sale actually occurs, and 2) the period of time between the pricing of our purchases of metal, holding and processing the metal, and the pricing of the sale of finished inventory to our customers.

We use derivative instruments to preserve our conversion margins and manage the timing differences associated with metal price lag. We sell short-term LME and to a lesser extent, Midwest transaction premium aluminum forward contracts to reduce our exposure to fluctuating metal prices associated with the period of time between the pricing of our purchases of inventory and the pricing of the sale of that inventory to our customers. We also purchase forward LME aluminum contracts simultaneous with our sales contracts with customers that contain fixed metal prices. These LME aluminum forward contracts directly hedge the economic risk of future metal price fluctuations to ensure we sell metal for the same price at which we purchase metal.

#### **Sensitivities**

The following table presents the estimated potential effect on the fair values of these derivative instruments as of June 30, 2014, given a 10% increase in prices.

	Change in Price	Change in Fair Value	
LME aluminum	10%	\$	(63)
Midwest Transaction Premium aluminum	10%		(1)

## Energy

We use several sources of energy in the manufacture and delivery of our aluminum rolled products. For the quarter ended June 30, 2014, natural gas and electricity represented approximately 97% of our energy consumption by cost. We also use fuel oil and transport fuel. The majority of energy usage occurs at our casting centers, at our smelter operations in South America and during the hot rolling of aluminum. Our cold rolling facilities require relatively less energy.

We purchase our natural gas on the open market, which subjects us to market pricing fluctuations. We seek to stabilize our future exposure to natural gas prices through the use of forward purchase contracts.

A portion of our electricity requirements are purchased pursuant to long-term contracts in the local regions in which we operate. A number of our facilities are located in regions with regulated prices, which affords relatively stable costs. In South America, we own and operate hydroelectric facilities that meet 100% of our total electricity requirements for our smelter operations.

In April 2014, we executed agreements to sell our hydroelectric facilities and our interest in the Consorcio Candonga joint venture to two third parties, pending regulatory approval. Subsequent to the sale of our hydroelectric facilities, the smelter will require energy from alternative sources at market prices in order to operate. Additionally, we have entered into an electricity swap in North America to fix a portion of the cost of our electricity requirements.

Fluctuating energy costs worldwide, due to the changes in supply and international and geopolitical events, expose us to earnings volatility as changes in such costs cannot immediately be recovered under existing contracts and sales agreements, and may only be mitigated in future periods under future pricing arrangements.

## <u>Sensitivities</u>

The following table presents the estimated potential effect on the fair values of these derivative instruments as of June 30, 2014, given a 10% decline in spot prices for energy contracts (\$ in millions).

	Change in Price	Change in Fair Value
Electricity	(10)%	\$ —
Natural Gas	(10)%	(4)

## Foreign Currency Exchange Risks

Exchange rate movements, particularly the euro, the Brazilian real and the Korean won against the U.S. dollar, have an impact on our operating results. In Europe, where we have predominantly local currency selling prices and operating costs, we benefit as the euro strengthens, but are adversely affected as the euro weakens. In Korea, where we have local currency operating costs and U.S. dollar denominated selling prices for exports, we benefit as the won weakens but are adversely affected as the won strengthens. In Brazil, where we have predominately U.S. dollar selling prices and local currency operating costs, we benefit as the real weakens, but are adversely affected as the won strengthens. Foreign currency contracts may be used to hedge the economic exposures at our foreign operations.

It is our policy to minimize exposures from non-functional currency denominated transactions within each of our operating segments. As such, the majority of our foreign currency exposures are from either forecasted net sales or forecasted purchase commitments in non-functional currencies. Our most significant non-U.S. dollar functional currency operations have the euro and the Korean won as their functional currencies, respectively. Our Brazilian operations are U.S. dollar functional.

We also face translation risks related to the changes in foreign currency exchange rates which are generally not hedged. Amounts invested in these foreign operations are translated into U.S. dollars at the exchange rates in effect at the balance sheet date. The resulting translation adjustments are recorded as a component of "Accumulated other comprehensive income (loss)" in the Shareholder's equity section of the accompanying condensed consolidated balance sheets. Net sales and expenses at these non-U.S. dollar functional currency entities are translated into varying amounts of U.S. dollars depending upon whether the U.S. dollar weakens or strengthens against other currencies. Therefore, changes in exchange rates may either positively or negatively affect our net sales and expenses as expressed in U.S. dollars.

Any negative impact of currency movements on the currency contracts that we have entered into to hedge foreign currency commitments to purchase or sell goods and services would be offset by an approximately equal and opposite favorable exchange impact on the commitments being hedged. For a discussion of accounting policies and other information relating to currency contracts, see Note 1 - Business and Summary of Significant Accounting Policies and Note 11 - Financial Instruments and Commodity Contracts.

#### <u>Sensitivities</u>

The following table presents the estimated potential effect on the fair values of these derivative instruments as of June 30, 2014, given a 10% change in rates (\$ in millions).

	Change in Exchange Rate	Change in Fair Value
Currency measured against the U.S. dollar		
Brazilian real	(10)%	\$ (30)
Euro	10 %	(12)
Korean won	(10)%	(50)
Canadian dollar	(10)%	(3)
British pound	(10)%	—
Swiss franc	(10)%	(16)
Chinese yuan	(10)%	(2)

## **Interest Rate Risks**

We use interest rate swaps to manage our exposure to changes in benchmark interest rates which impact our variable-rate debt.

Our Term Loan Facility is a floating rate obligation with a floor feature. Our interest rate paid is a spread of 2.75% plus the higher of LIBOR or 100 basis points (1% floor). As of June 30, 2014, this floor feature was in effect, which resulted in an interest rate of 3.75%. Due to the floor feature of the Term Loan Facility, as of June 30, 2014, a 10 basis point increase or decrease in LIBOR interest rates would have had no impact on our annual pre-tax income. To be above the Term Loan Facility floor, future interest rates would have to increase by 77 basis points (bp).

From time to time, we have used interest rate swaps to manage our debt cost. As of June 30, 2014, there were no USD LIBOR based interest rate swaps outstanding.

In Korea, we periodically enter into interest rate swaps to fix the interest rate on various floating rate debt in order to manage our exposure to changes in the 3M-CD interest rate. See Note 11- Financial Instruments and Commodity Contracts for further information on the amounts outstanding as of June 30, 2014.

### **Sensitivities**

The following table presents the estimated potential effect on the fair values of these derivative instruments as of June 30, 2014, given a 100 bps negative shift in the benchmark interest rate (\$ in millions).

	Change in Rate	Change in Fair Value
Interest Rate Contracts		
Asia - KRW-CD-3200	(100) bps	\$ (1)

## Item 4. Controls and Procedures

### **Evaluation of Disclosure Controls and Procedures**

We maintain disclosure controls and procedures designed to ensure that information required to be disclosed in the reports that we file or submit under the Securities Exchange Act of 1934, as amended (the "Exchange Act") is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms. Disclosure controls and procedures, as defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act, include controls and procedures designed to ensure that information required to be disclosed in the reports we file or submit under the Exchange Act is accumulated and communicated to our management, including the Principal Executive Officer and the Principal Financial Officer, as appropriate, to allow timely decisions regarding required disclosure. Any system of controls, however well designed and operated, can provide only reasonable, and not absolute, assurance that the objectives of the system are met.

We have carried out an evaluation, with the participation of our Principal Executive Officer and Principal Financial Officer, of the effectiveness of the Company's disclosure controls and procedures pursuant to Rule 13a-15 of the Exchange Act. Based upon such evaluation, management has concluded that the Company's disclosure controls and procedures were effective as of June 30, 2014.

## **Changes in Internal Control Over Financial Reporting**

There have been no changes in our internal control over financial reporting (as defined in Rule 13a-15(f) under the Exchange Act) during the most recently completed fiscal quarter that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

# PART II. OTHER INFORMATION

# Item 1. Legal Proceedings

We are a party to litigation incidental to our business from time to time. For additional information regarding litigation to which we are a party, see Note 16 — Commitments and Contingencies to our accompanying condensed consolidated financial statements.

## Item 1A. Risk Factors

See "Risk Factors" in Part I, Item 1A in our Annual Report on Form 10-K for the year ended March 31, 2014.

Exhibit No.	Description
2.1	Arrangement Agreement by and among Hindalco Industries Limited, AV Aluminum Inc. and Novelis Inc., dated as of February 10, 2007 (incorporated by reference to Exhibit 2.1 to our Current Report on Form 8-K filed on February 13, 2007) (File No. 001-32312))
3.1	Restated Certificate and Articles of Amalgamation of Novelis Inc. (incorporated by reference to Exhibit 3.1 to our Quarterly Report on Form 10-Q filed on November 10, 2010 (File No. 001-32312))
3.2	Novelis Inc. Amended and Restated Bylaws, adopted as of July 24, 2008 (incorporated by reference to Exhibit 3.2 to our Current Report on Form 8-K filed on July 25, 2008 (File No. 001-32312))
31.1	Section 302 Certification of Principal Executive Officer
31.2	Section 302 Certification of Principal Financial Officer
32.1	Section 906 Certification of Principal Executive Officer
32.2	Section 906 Certification of Principal Financial Officer
101.INS	XBRL Instance Document
101.SCH	XBRL Taxonomy Extension Schema Document
101.CAL	XBRL Taxonomy Extension Calculation Linkbase
101.DEF	XBRL Taxonomy Extension Definition Linkbase
101.LAB	XBRL Taxonomy Extension Label Linkbase
101.PRE	XBRL Taxonomy Extension Presentation Linkbase
	81

# SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

	NOVELIS INC.	
	By:	/s/ Steven Fisher
		Steven Fisher
		Chief Financial Officer
		(Principal Financial Officer and Authorized Officer)
	By:	/s/ Robert P. Nelson
		Robert P. Nelson
		Vice President Finance — Controller
		(Principal Accounting Officer)
Date: August 7, 2014		

# EXHIBIT INDEX

Exhibit No.	Description
2.1	Arrangement Agreement by and among Hindalco Industries Limited, AV Aluminum Inc. and Novelis Inc., dated as of February 10, 2007 (incorporated by reference to Exhibit 2.1 to our Current Report on Form 8-K filed on February 13, 2007) (File No. 001-32312))
3.1	Restated Certificate and Articles of Amalgamation of Novelis Inc. (incorporated by reference to Exhibit 3.1 to our Quarterly Report on Form 10-Q filed on November 10, 2010 (File No. 001-32312))
3.2	Novelis Inc. Amended and Restated Bylaws, adopted as of July 24, 2008 (incorporated by reference to Exhibit 3.2 to our Current Report on Form 8-K filed on July 25, 2008 (File No. 001-32312))
31.1	Section 302 Certification of Principal Executive Officer
31.2	Section 302 Certification of Principal Financial Officer
32.1	Section 906 Certification of Principal Executive Officer
32.2	Section 906 Certification of Principal Financial Officer
101.INS	XBRL Instance Document
101.SCH	XBRL Taxonomy Extension Schema Document
101.CAL	XBRL Taxonomy Extension Calculation Linkbase
101.DEF	XBRL Taxonomy Extension Definition Linkbase
101.LAB	XBRL Taxonomy Extension Label Linkbase
101.PRE	XBRL Taxonomy Extension Presentation Linkbase

#### Certification

I, Philip Martens, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Novelis Inc. (Novelis);

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

/s/ Philip Martens

Philip Martens President and Chief Executive Officer (Principal Executive Officer)

Date: August 7, 2014

#### Certification

I, Steven Fisher, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Novelis Inc. (Novelis);

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

/s/ Steven Fisher

Steven Fisher Chief Financial Officer (Principal Financial Officer)

Date: August 7, 2014

### Certification Pursuant to 18 U.S.C. Section 1350 as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

Pursuant to 18 U.S.C. Section 1350, the undersigned officer of Novelis Inc. (Novelis), hereby certifies that Novelis' Quarterly Report on Form 10-Q for the period ended June 30, 2014 (Report) fully complies with the requirements of Section 13(a) or Section 15(d), as applicable, of the Securities Exchange Act of 1934, as amended, and that the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of Novelis.

/s/ Philip Martens

Philip Martens President and Chief Executive Officer (Principal Executive Officer)

Date: August 7, 2014

of this Report.

The foregoing certification is being furnished solely pursuant to 18 U.S.C. Section 1350 and is not being filed as part

## Certification Pursuant to 18 U.S.C. Section 1350 as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

Pursuant to 18 U.S.C. Section 1350, the undersigned officer of Novelis Inc. (Novelis), hereby certifies that Novelis' Quarterly Report on Form 10-Q for the period ended June 30, 2014 (Report) fully complies with the requirements of Section 13(a) or Section 15(d), as applicable, of the Securities Exchange Act of 1934, as amended, and that the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of Novelis.

/s/ Steven Fisher

Steven Fisher Chief Financial Officer (Principal Financial Officer)

Date: August 7, 2014

of this Report.

The foregoing certification is being furnished solely pursuant to 18 U.S.C. Section 1350 and is not being filed as part